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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Robinson Com	
2. Name of Operator Amoco Production Company		9. Well No. 1	
3. Address of Operator P.O. Box 68 Hobbs, NM 88240		10. Field and Pool, or Wildcat Wildcat Morrow (ND)	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 14 TWP. 19-S RGE. 35-E NMPM		12. County Lea	
11. Proposed Depth 13000'		13A. Formation Morrow	
11A. Kind & Status Plug. Bond Blanket-on-file		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DT, RT, etc.) 3764.9 GL		22. Approx. Date Work will start 7-25-80	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	600'	Circ.	Surf.
12-1/4"	9-5/8"	40#	5900'	Circ.	Surf.
8-3/4"	5-1/2"	17#, 20#, & 23#	13000'	Tie back to 9-5/8"	Btm. 9-5/8"

Propose to drill and equip well in the Morrow formation. After reaching TD logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0'- 600'

Native mud and fresh water.

600'- 5900'

Native mud and Brine water.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO COMMENCING WORK APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

BOP Program Attached
Gas is not Dedicated

Commercial mud and brine water with minimum properties for safe hole conditions. Raise viscosity and reduce water loss prior to Morrow penetration.

EXPIRES

10/25/80

0+5- NMOCD-H, 1-Hou, 1-Susp, 1-LBG

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bob Davis Title Admin. Analyst Date 7-22-80

(This space for State Use)

APPROVED BY John W. Runyan TITLE Geologist DATE JUL 23 1980

CONDITIONS OF APPROVAL, IF ANY: