

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
JFG Enterprise
Well API No. 30-025-26982
Address
P.O. Box 100, Artesia, New Mexico 88211-0100
Reason(s) for Filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE
Lease Name Tonto State Well No. 1 Pool Name, Including Formation ~~Gem Bone Spring~~ Kind of Lease State, Federal or Fee-- Lease No. LG3230
Location
Unit Letter i : 1980 Feet From The South Line and 2200 Feet From The East Line
Section 32 Township 19S Range 33E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing
Address (Give address to which approved copy of this form is to be sent)
P.O. Drawer 159, Artesia, N.M. 88211-0100
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Conoco Inc.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1959, Midland, TX 79702
If well produces oil or liquids, give location of tanks. Unit J Sec. 32 Twp. 19S Rge. 33E Is gas actually connected? No When ? Conoco has staked line

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Res'v ☐ Diff Res'v ☐
Date Spudded 6/8/81 Date Compl. Ready to Prod. 12/6/89 Total Depth 13630 P.B.T.D. 8150
Elevations (DF, RKB, RT, GR, etc.) GR 3569.5 Name of Producing Formation Gem Bone Spring Delaware Top Oil/Gas Pay Tubing Depth 7960
Perforations 7906, 7909, 7913, 7919, 7925, 7928, 7934, 7936, 7937, 7943, 7948 Depth Casing Shoe 13630
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2 13 3/8 1230 1300 sx
17 1/4 8 5/8 5210 2700 sx
7 7/8 5 1/2 13630 1200 sx
2 7/8 tubing 9480

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank 11-8-90 Date of Test 11/8/90-11/9/90 Producing Method (Flow, pump, gas lift, etc.) 1 1/2" pump
Length of Test 24 hours Tubing Pressure 45# Casing Pressure 45# Choke Size none
Actual Prod. During Test 120 bpd Oil - Bbls. 120 Water - Bbls. -0- Gas- MCF 32

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature Loy G. Fletcher Partner
Printed Name Title
11/9/90 (505) 746-9680
Date Telephone No.

OIL CONSERVATION DIVISION
Date Approved NOV 14 1990
By OPERATOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

4-11-11

NOV 14 1990

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