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Appropriate District Office  
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P.O. Box 1980, Hobbs, NM 88240

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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator JFG Enterprise	Well API No. 30-025-26982
Address P.O. Box 100, Artesia, New Mexico 88210	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Change in completion <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas Casinghead Gas <input checked="" type="checkbox"/> Condensate	
Change of operator give name address of previous operator	

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
PLEASE ADVISE THIS OFFICE.

Lease Name Tonto State	Well No. 1	Pool Name, Including Formation Wildcat Bone Springs	Kind of Lease State, Federal or Fee	Lease No. LG-3230
Unit Letter J : 1980 Feet From The South Line and 2200 Feet From The East Line Section 32 Township 19S Range 33E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Navajo Crude Oil Purchasing	or Condensate	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, New Mexico 88210				
Name of Authorized Transporter of Casinghead Gas Conoco Inc.	or Dry Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1959, Midland, Texas 79702				
Well produces oil or liquids, location of tanks.	Unit J	Sec. 32	Twp. 19S	Rge. 33E	Is gas actually connected? no	When? 2/15/90

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Le Spudded 6/8/81	X							
Date Compl. Ready to Prod. 12/6/89	Total Depth 13630			P.B.T.D. 12400				
Productions (DF, RKB, RT, GR, etc.) GR 3569.5	Name of Producing Formation Bone Springs			Tubing Depth 9480				
Productions 9498-9415				Depth Casing Shoe 13630				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	1230	1300 sx
17 1/4	8 5/8	5210	2700 sx
7 7/8	5 1/2	13630	1200 sx
	2 7/8 tubing	9480	

TEST DATA AND REQUEST FOR ALLOWABLE

Oil Well (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 12/7/89	Date of Test 12/7/89-12/8/89	Producing Method (Flow, pump, gas lift, etc.) Pump-Beam 1 1/4" pump	
Length of Test 24 hrs.	Tubing Pressure 30 PSI	Casing Pressure 30 PSI	Choke Size None
Actual Prod. During Test 30 BPD	Oil - Bbls. 28	Water - Bbls. 2	Gas - MCF 35 mcf

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature L.A. Fletcher	Partner
Printed Name L.A. Fletcher	Title
Date 1/24/90	Telephone No. (505) 746-9811

OIL CONSERVATION DIVISION

Date Approved JAN 30 1990
By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.