

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-26982</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>LG-3230</u>
7. Lease Name or Unit Agreement Name <u>Tonto State Comm</u>
8. Well No. <u>1</u>
9. Pool name or Wildcat <u>Wildcat</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	Name of Operator <u>JFG Enterprise</u>
Address of Operator <u>P.O. Box 100, Artesia, New Mexico 88210</u>	Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2200</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>19S</u> Range <u>33E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>GR 3569.5</u>	

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Recompletion</u> <input type="checkbox"/>

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. JFG Enterprise bought this well on August 15, 1989. See C-104 dated 8-24-89.
 2. Permission to set C.I.B.P. @ 12,400' and perf Bone Springs 9498-9415' was approved on May 4, 1984 for Internorth. See C-101.
 3. This well was actually perforated 5/30/84 and acidized with 1000 gal. 7½% acid. Rate 3.5 BPM. Max PSI 4000: Min PSI 2950: Avg PSI 3000: ISIP 2400#: 10 Min SIP 640. Swabbed for 9 days and well would not flow. Decided to plug.
 4. Application to plug was approved 10/27/86. But well was never plugged.
 5. JFG Enterprise placed a 456-305-120 pumping unit: Bottom hole pump and rod string in the well: Started pumping on 12/6/89 making 28 BOPD and 2 BWPD. Need an allowable.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. G. Fletcher TITLE Partner DATE 1/24/90
TYPE OR PRINT NAME L. G. Fletcher TELEPHONE NO. (505) 746-9811

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 30 1990

CONDITIONS OF APPROVAL, IF ANY:

7 A. Glen Meadows Dr. S