| DISTRIBUTION SANTA FE | | | • |
|---|---|---|--|
| SANTAFE | | | |
| | NEW ME | EXICO OIL CONSERVATION CO SSIC | DN Form C-104 |
| FILE | | REQUEST FOR ALLOWABLE | Supersedes Old C-104 and |
| U.S.G.S. | AUTHORIZATI | | |
| LAND OFFICE | | ON TO TRANSPORT OIL AND NATI | URAL GAS |
| TRANSPORTER OIL | | | |
| GAS | | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| | | | |
| Enron Oil & Gas (Address | Jompany | | |
| P. Q. Box 2267 | | | |
| Reason(s) for Isling (Check pri | fidland, Texas 79702 | | |
| New Well | | Other (Please expla | in l |
| Recompletion | Change in Transporte | er of: | |
| Change in Ownership X | | Dry Gas | · · |
| | Casinghead Gas | Condensate Change oper | ator name |
| If change of ownership give and address of previous own | name Internorth Ta | | |
| | | c., Box 2267, Midland, Texa | s 79702 |
| . DESCRIPTION OF WELL | AND LEASE | | |
| Le le maine | Well No. Pool Name, | Including Formation | |
| Tonto State Com. | 1 Gem Mo | rrow | Lease Lease No |
| Location | | State, | Federal or Fee State LG-3230 |
| Unit Letter J | 1980 Feet From The SO | uth | |
| | | Line and Feet | east From The |
| Line of Section 32 | Township 195 | Range 33E | Lea |
| P.F.G. | | , NMPM, | County |
| Name of Authorized Transporter | PORTER OF OIL AND NATI | URAL GAS | |
| N/A | of Oil or Condensate | Address (Give address to which | approved copy of this form is to be sent) |
| Name of Authorized Transporter | | | approved copy of this form is to be sent) |
| N/A | of Casinghead Gas or Dry Go | as Address (Give address to which | approved copy of this form is to be sent) |
| | | | -proved copy of this form is to be sent) |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. | P.ge. Is gas actually connected? | When |
| | | ' NO | to be DCA |
| COMPLETION DATA | d with that from any other lease | e or pool, give commingling order number | |
| | | | • · · · · · · · · · · · · · · · · · · · |
| Designate Type of Comp | eletion - (X) | as Well New Well Workover Deepe | n Plug Back Same Res'v. Diff. Res'v |
| Date Spudded | | | i serve Resty. Dill. Resty |
| | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, et | | | |
| | Name of Producing Formation | Top Oll/Gas Pay | Tubing Depth |
| | | | |
| Perforations | | | |
| Perforations | | | Depth Casing Shoe |
| Perforations | TUDUD | - | Depth Casing Shoe |
| | TUBING, CASI | NG, AND CEMENTING RECORD | Depth Casing Shoe |
| HOLE SIZE | TUBING, CASI CASING & TUBING SI | NG, AND CEMENTING RECORD | |
| | TUBING, CASI CASING & TUBING SI | | Depth Casing Shoe |
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