## DISTRIBUTION SAHTA FE FILE U.S.G.S.

## NEW MEXICO OIL CONSCRIVATION COM-NON REQUEST FOR ALLOWABLE

Num C-104 Superaedes Old C-10s and C-1, Effective 1-1-65

DHA
OGREGART OF HORTAXIROHTUA

LAND OFFICE			_ AUTHO	OKIZATION TO TR	VM2DOKT	OIL VND	NATURAL (	GAS		
THANSPORTER	OIL						-			
	G A S		_							
OPERATOR			_							
PROBATION OF F	. ICE		<u> </u>		<del></del>					
•	InterN	lanth	Inc							
Address		هالمالياليا			<del></del>	<del></del>		<u> </u>		
	4 <u>03 W</u> a	ll To	wers West.	Midland TX 79	701					
Reason(s) for liling (	(Check pi TV]	roper bos		_		Other (Pleas	e explain)			
New Well Recompletion	씀			Transporter of:						
Change in Ownership	片		Oil Casinghe	Dry G	= 1					
		<del></del>		or day (		<del></del>	· · · · · · · · · · · · · · · · · · ·		<del></del>	
f Change of owners! and address of previ					•					
					(	(				
DESCRIPTION OF Lease Name	F WEL	<u>L AND</u>		Pool Name, including f	ormation	2-1-82)	Kind of Lease	,		
Tonto State (	Com.		1	Gem (Morrow)	R-68	90	II.	or Fee State	LG-3230	
Location		· · · · · · · · · · · · · · · · · · ·	<del></del>		<u> </u>	•	L			
Unit Letter	J	1980	Feet Fro	m The South	ne and22	200	Feet From 1	rhe East		
	32		10	_	)) F					
Line of Section		To	wnship 13	Range	33-E	, NMPN	, Lea		County	
DESIGNATION OF	F TRA	SPOR'	TER OF OIL	AND NATHRAL GA	15	-				
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL G. Name of Authorized Transporter of Oil or Condensate [X]						Address (Give address to which approved copy of this form is to be sent)				
UPG, Inc.					Box 2248, Andrews TX 79714					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
Northern Natural Gas Co.					400 Commercial Bank Tower, Midland TX 79701					
If well produces office liquids, Unit Sec. Twp. Rge. give location of tanks.  Unit Sec. Twp. Rge.  1 32 19-S 33-E						Yes   12-2-81				
this production is	commin	aled wi	th that from an	y other lease or pool,	<del></del>	natina arda			<del></del>	
COMPLETION DA		B. C			give commit	mgime orde.				
Designate Type	e of Co	moletic		11 Well Gas Well V	New Well	Workover	Deepen	Plug Back   Same F	testy. Ditt. Resty	
Date Spudded			Date Compl. R	zady to Brad	Y X	<u> </u>		1 1		
6-8-81			12-1-81	eddy to Fied.	13,630	•	•	P.B.T.D. 13,440		
Elevations (DF, RKB,	, RT, GR	, c1c.j		cing Fermalion	Top Oil/Go	s Pay	<del>~~~~~~~~~</del>	Tubing Depth	<del></del>	
3569.5' GR   Gem (Morrow)					13,226	13,226 13,125'				
Perforations 13,226-13,230	) i 13	238_1	3 25/1 13	2 275_12 296!				Depth Casing Shoe		
13,220-13,230	, 10,	230-1		<del></del>				13,630'		
HOLES	176		<del></del>	UBING, CASING, AND	CEMENTI	NG RECOR DEPTH 58		50000		
17 1/2			1,230'			SACKS CEMENT				
12 1/4				5-210'			2700 sx			
	7.7/8 5.1/2			13,630'			1200 sx			
2 7/8" tha					13 125'			Packer		
EST DATA AND	REQU	EST FO		ILE (Test must be a	iter recovery	of total volu	ne of load oil a	nd must be equal to o	r exceed top allow	
NI, WEIL Date First New Oil Ri	To To		Date of Test	able for this de			) , pump, gas lift	44. 1		
coo Phat New On A	an 10 10		Date of Test		Freducing k	detrica (t. tom	, pump, gas sije	, eic.,		
ength of Test		·	Tubing Pressu	70	Casing Pres	sews		Choke Size		
				•						
ketual Prod. During T	001		Oil-Bble.	·	Water - Bble	•		Gae - MCF		
·					<u> </u>					
AS WELL			•							
ketual Fred, Tool-Mc	CF/D		Length of Test	<del></del>	Eble. Conde	naote/MMCF	•	Gravity of Condenses		
500			3 1/2 Tubing Prossur	hrs.	2	74		48.5		
Testing kirthed (pitot,				o(shot-in)	Casing Pres	swe (Shut-	•	Choke Size		
<u>Back Pr</u>			4750		0	(Packer	,	17/64"		
ERTHICATE OF	COME	LIANC	E				and the second second	FION COMMISSION	NC	
				61.5	APPROV	(FD)	)EC is		19	
primination have he	en com	rlied w	ith and that th	ne Oil Conservation in information given		•	Orig. Signed			
ove is true and complete to the best of my knowledge and belief.					Les Clements					
					TITLE_		<del></del> -			
$\sim$	21	$\sim$	1-					impliance with RUL	E 1104	
٢.,	€.H.F	oret	ì			life for a newly diff				
	<del>,</del>	(Signal	we)		well, this	form must	ba accompani	ed by a taleslation mes with nucle to	of the Costict is	
Distric		ineer			1			the filled out compl		
12-3-81					elde on now and a completed wells,					
12-3-61	<u>.</u> 	(Dot	•)					MI, and VI for the rea other such then		
				1,						