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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-3230	

1. TYPE OF WELL

2. TYPE OF COMPLETION

OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

Name of Operator

InterNorth, Inc.

Address of Operator

403 Wall Towers West, Midland TX 79701

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Tonto State Com.

9. Well No.

1

10. Field and Pool or Wildcat

Undesignated
Gem (Morrow)

IT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 2200 FEET FROM

East LINE OF SEC. 32 TWP. 19-S RGE. 33-E NMPM

12. County

Lea

11. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-8-81	8-13-81	12-1-81	3569.5' GR	3570'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,630'	13,440'		→	0-13,630	None

24. Producing Interval(s), of this completion - Top, Bottom, Name

13,226-13,230 13,275-13,286'

13,238-13,254

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL, FDC, DLL, RXO

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	1,230	17 1/2	1300 -sx	None
8 5/8	24, 28, 32	5,210	12 1/4	2700 sx	None
5 1/2	17 & 20	13,630	7 7/8	1200 SX	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8"	13,125	13,125

28. Perforation Record (Interval, size and number)

0.25" Jets 2 SPF 0.50" Jets 2 SPF
13,226-13,230 13,519-13,530
13,238-13,254
13,275-13,286

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,519-13,530	CIB @ 13,440' & dump-bailed
	25' cement on top.

PRODUCTION

29. First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-1-81		Flowing				Producing	
30. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-2-81	3.5	17/64	→	20	73	0	3650
31. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
800	200	→	137	500	0	48.5	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

D. F. Keel

List of Attachments

Well logs, deviation survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E.H. Foret E.H. Foret TITLE District Engineer

DATE 12-3-81

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Any.	1258	T. Canyon	12099	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	12399	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3147	T. Aloka		T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Blenfee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. Mcracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Ozite
T. Glorieta		T. McKee		T. Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T. Morrison
T. Blinberry		T. Gr. Wash		T. Todillo	T. Delaware Sand
T. Tubb		T. Granite	5203	T. Entrada	T. Wingate
T. Drinkard		T. Bone Springs	7970	T. Capita Reef	3538
T. Abo		T. Morrow	13064	T. Permian	T. Penn. "A"
T. Wolfcamp					
T. Penn.					
T. Cisco	XXXXXX 11784				

OIL OR GAS SANDS OR ZONES

No. 1, from	13,226	to	13,230	No. 4, from		to	
No. 2, from	13,238	to	13,254	No. 5, from		to	
No. 3, from	13,275	to	13,286	No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet.
No. 2, from		to		feet.
No. 3, from		to		feet.
No. 4, from		to		feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1258	1258	Redbeds				
1258	3147	1889	Anhydrite, Salt				
3147	3538	391	Sandstone, Dolomite				
3538	5203	1665	Limestone				
5203	7970	2767	Dolomite, Limestone				
7970	11015	3045	Sandstone, Shale				
11015	11784	769	Shale				
11784	12099	315	Shale, Limestone				
12099	12399	300	Limestone, Shale				
12399	13064	665	Limestone, Shale				
13064	13628	564	Sandstone, Shale				
			Limestone				