

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-26991

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2131	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		East Vacuum Gb/SA Unit, Tract 2648
3. Address of Operator		9. Well No.
Room 401, 4001 Penbrook St., Odessa, Texas 79762		002
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER M 325 FEET FROM THE South LINE AND 1300 FEET FROM		Vacuum Gb/SA
THE West LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3921.4 RKB, 3910.9 GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>Total depth</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-22-80 MI Cactus Drlg. Spud w/12-1/4" bit to 356'. Ran 8-5/8", 24#, K-55 csg set at 353'. Cmt w/400 sxs Cl "H" w/2% CaCl₂. Circd 60 sxs cmt to surface. Tstd csg 12 hrs after plug down. Temp of cmt 65°, formation temp in zone 65°, cmt strength at time of csg test 1600 psi, time cmt in place prior to test 12 hrs. Tstd csg and BOP 1000#, OK. Drld ahead w/7-7/8" bit.
- 12-1-80 Drld to 4800 TD. Attempted to log, no success.
- 12-2-80 Ran 5-1/2", 15.5#, K-55 csg set at 4800'. Cmt w/1100 sxs TLW w/12#/sx salt, followed w/400 sxs Cl "H" w/5#/sx salt. Displaced plug w/10% Acetic acid and FW. Bmpd plug w/200# press--circd 240 sxs.
- 12-3-80 Released rig--prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Spec. DATE 12-22-80

Orig. Signed by

APPROVED BY Les Clements TITLE DATE DEC 22 1980

CONDITIONS OF Oil & Gas ANY: