

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26992
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1404-2
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2717
8. Well No.	004
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>P</u> : <u>150</u> Feet From The <u>SOUTH</u> Line and <u>160</u> Feet From The <u>EAST</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3922' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SCALE CONVERT/ACIDIZW ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/20/95 TAGGED FILL @ 4602', CLEANED OUT TO 4675', TOH W/ CSG SCRAPER, GIH W/ PKR & TBG, SET PKR @ 4378', MIRU CHARGER & PUMP 10 GALS TECHNI-WET 425 MIXED W 20 BBLS WATER & 5 DRUMS TECHNI-CLEAN 405 IN 275 GALS WATER, SDON.
06/21/95 RU SWAB, RECOVERED 143 BBLS, RD SWAB, MIRU HES, PUMP 6500 GALS 15% FERCHECK, 1200 GALS X-LINKED GELLED BRINE W/BREAKER, & 34 BBLS WATER FLUSH, RDMO HES, RU SWAB RECOVERED 78 BBLS, SISO.
06/22/95 RU SWAB, RECOVER 195 BBLS, RD SWAB, MIRU CHARGER, PUMP SCALE CONVERTER, 5 DRUMS TH-757 W/50 BBLS WATER, SISO.
06/23/95 COOH W/TBG & PKR, GIH W/SUB EQPT, ND BOPE, FLANGE UP WELLHEAD, RDMO DDU, PUMP 16 HRS, NO TEST.
06/25/95 PUMP 24 HRS NO TEST.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE REGULATION SPECIALIST DATE 07/25/95
TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNATURE SECTION

APPROVED BY _____ TITLE _____ DATE JUL 28 1995
CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED

JUL 2 1995

06/27/95

OFFICE

06/26/95 PUMP 18.5 HRS, CALCULATED TO 24 HRS, 31BOPD,
1557 BOPD, 12 MCF 61% CO2.
06/27/95 PUMP 24 HRS, TEST 64 BOPD, 1533 BOPD, .3MCF 62% CO2.
06/28/95 PUMP 24 HRS, TEST 63 BOPD, 1522 BOPD, 38 MCF 62% CO2.
COMPLETE DROP FROM REPORT