

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26992
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-1404-2
7. Lease Name or Unit Agreement Name	East Vacuum Gb/SA Unit Tract 2717
8. Well No.	004
9. Pool name or Wildcat	Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company	3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	4. Well Location Unit Letter <u>P</u> : <u>150</u> Feet From The <u>South</u> Line and <u>160</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3922' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Add perms and acidize <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- RIH w/6-1/4" bit and scraper and check for scale and salt buildup over the interval where the drag occurred while pulling the sub. If build up is found, MIRU reverse unit and clean out to 4750'. COOH
  - Perforate the following zones w/23 gram charges at 2 spf using 4" casing guns:

Depth	Feet	Shots
4566'-4570'	4	8
4574'-4580'	6	12
4600'-4606'	6	12
	16	32
  - RIH w/250' 2-7/8" Cond. 2' tailpipe, and RTS-type packer on 2-7/8" production tbq. RIH until tailpipe at +4610' and pkr at +4360'.
  - Pump 20bbls 2% KCL water w/10 gals TECHNI-WET 425. Mix 3 drums (165 gals) TECHNI-CLEAN 405 and 165 gals 2% KCL water. Pump 1/2 mix into openhole interval. Set pkr. (over

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Reg. & Pror. DATE 5/7/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1665

(This space for State Use)

APPROVED BY  TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 12 '92

Soak for at least 3 hours.

5. Swab back chemical and load water.
6. Acidize perforated interval 4464'-4606' with a total of 4500 gallons of 15% NEFE acid. Test all surface lines to 3500 psi.
7. Swab/flowback well until entire load is recovered.
8. Mix and pump 5 drums TECHNI-HIB 756 and 50 bbls 2% KCL water down tbq. Displace w/150 bbls 2% KCL water. Mix 5 gals TECHNI-CLEAN 420 w/first half of flush water. COOH w/tbg and packer.
9. Run M34 surplus sub pump and same motor to 4400'. RDMO DDU and return well back to production.

RECEIVED

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