

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26992	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. E-1404-2	
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit	
8. Well No. 004 Tract 2717	
9. Pool name or Wildcat Vacuum Gb/SA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook, Odessa, Texas 79762	
4. Well Location Unit Letter P : 150 Feet From The South Line and 160 Feet From The East Line Section 27 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3922' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Reactivation ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-90: MIRU DDU. Last test dated 3-13-85. 0 oil 1634 water 18.0 MCF gas.
11-01-90: GIH - tag CIBP - drill loose and push down to 4750'.
11-05-90: GIH w/RBP and packer - set RBP @ 4574' and packer @ 4542'. Swab perfs 4554' to 4559' - 3-1/2 hrs.
11-06-90: Swab 1-1/2 hr. on perfs 4554' to 4559'. Swab perfs 4488' to 4512'. Swab perfs 4464' to 4477'.
11-08-90: MIRU to perforate. GIH w/4" csg gun w/22 gram charges. Shoot holes @ 2 SPF from 4548' to 4552', 4540' to 4545' and 4514' to 4536'.
11-11-90: Pump 5000 gal 15% NEFE HCl w/clay stabilizers + 5 drums 425, 4000# rock salt in 4000 gal gelled brine. ISIP - 1700#. Max press 2600 max rate 3.76 BPM avg rate 3.2 BPM.
11-13-90: GIH w/packer and prod tbg. ND BOP. Set packer @ + 4146.
11-14-90: Swab. Temp drop from report - wait on new flowline.
11-23-90: 111 BOPD 335 BWPD 41 MCF GOR 369.269. Complete drop from report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 11-29-90
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915-368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: