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TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AMENDED

API No. 30-025-26992

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Grayburg	Well No. 004	Pool Name, including Formation Vacuum Gb/San Andres	Kind of Lease State, Federal or Fee	Lease No. B-1404-2
Location				
Unit Letter P	150	Feet From The South	Line and 160	Feet From The East
Line of Section 27	Township 17-S	Range 35-E	NMPM, Lea	County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Co.	P.O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa TX 79762					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 26	Twp. 17-S	Rge. 35-E	Is gas actually connected? YES	When 5-28-81

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XXX			XXX					
Date Spudded 11-11-80	Date Compl. Ready to Prod. 5-26-81	Total Depth 4801'	P.B.T.D. 4756'					
Elevations (DF, RKB, RT, GR, etc.) 3922'GR, 3934.3' RKB	Name of Producing Formation Grayburg / San Andres	Top Oil/Gas Pay 4151	Tubing Depth 4575					
Perforations 4464-4477', 4488-4492', 4495-4512', 4554-4559'			39'—39 shots			Depth Casing Shoe 4801		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	9-5/8"	361' (400 sxs Cl "H" w/2% CaCl ₂ - circd		(208 sxs surf				
8-3/4"	7"	4801' (w/1200 sxs TLW w/12#/sx salt,		(10% DD & w/400 sxs Cl "H" w/5#/sx salt - circd 220 sxs surf				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

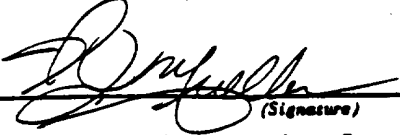
Date First New Oil Run To Tanks 5-28-81	Date of Test 10-15-81	Producing Method (Flow, pump, gas lift, etc.) insert pmp 2 1/2" x 1-3/4" x 20'	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 3	Water - Bbls. 245	Gas - MCF 2

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

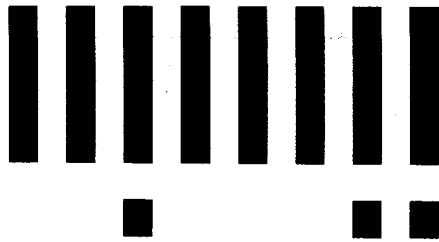
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
Senior Engineering Specialist
November 13, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 25 1981, 19
BY Jerry Soren
Dist. 1, Soren
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



LTR



Job separation sheet

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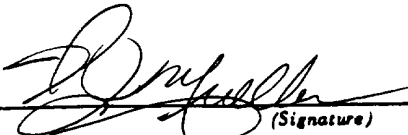
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Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size --
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GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
Senior Engineering Specialist
November 13, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 19 1981, 19
BY John Signed by
TITLE Commissioner

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