e e e e e e e e e e e e e e e e e e e					
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DISTRIBUTION		ONSERVATION COM	ICCION	D 0 101	
SANTA FE		onservation comm FOR ALLOWABLE	1331014	Form C-104 Supersedes Old	C-104 and C-11
FILE	KEQUE31			Effective 1-1-6	
		AND		•	
U.S.G.S.	_ AUTHORIZATION TO TRA	MODOR I OIL AND	NATURAL GA		1
LAND OFFICE	-			·	*
TRANSPORTER OIL		AMENDED \			
GAS	_				
OPERATOR	API No. 30-025-26992				
PRORATION OFFICE	AFT NO. 30-023-26992				
Operator Phillips Dots	and our Community				
	coleum Company				
Address Poom 401 400	1 Dambook Charles 01				
	1 Penbrook Street, Odess		a souled t		
Reason(s) for filing (Check proper be		Other (Please	r explain)		
New Well	Change in Transporter of:				-
Recompletion	OII X Dry Go	<del></del>			
Change in Ownership	Casinghead Gas Conde	isate 🔲	<del></del>	<del></del>	
If change of ownership give name and address of previous owner  DESCRIPTION OF WELL ANI	LEASE			· · · · · · · · · · · · · · · · · · ·	
Lesse Name East Vacuum Gr	ayburgett No. Pool Name, Including F	ormation	Kind of Lease		Lease No.
San Andres Unit, Tract	#2717 004 Vacuum Gb/San	n Andres	State, <del>Pederal a</del>	r <del>Par</del>	B-1404-2
Location			<u> </u>		
Unit Letter P ;	150 Feet From The South Lin	160	Feet From The	East	
Unit Letter;;	Peet From theLir				
Line of Section 27	ownship 17-S Range 3.	5-E NMPN	Lea .		County
Cline of Section			•	<del> </del>	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address	to which approved	copy of this form is t	o be sent)
Texas-New Mexico Pipel	_	P.O. Box 2528			
Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	Address (Give address	·		o be sent)
Phillips Petroleum Cor		4001 Penbrook			
Phillips Petroleum Con	Unit Sec. Twp. Rge.	Is gas actually connect	·		
de de completa de la consta del la consta del la consta del la consta de la consta del la consta de la consta del la cons			ECZ . WOEN		
If well produces oil or liquids, give location of tanks.	F 26 17-S 35-E	YES	•	28-81	
give location of tanks.  If this production is commingled to	F 26 17-S 35-E	YES	5-2	28-81	
give location of tanks.	F 26 17-S 35-E	give commingling orde	r number:		v. Diff. Resty.
If this production is commingled of COMPLETION DATA	F 26 17-S 35-E with that from any other lease or pool,	give commingling orde	r number:		. Diff. Restv.
If this production is commingled of COMPLETION DATA  Designate Type of Complete	F 26 17-S 35-E with that from any other lease or pool, ion - (X) Oil Well Gas Well XXX	give commingling order	r number:	Plug Back   Same Res	ov. Diff. Resov.
If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded	F 26 17-S 35-E  with that from any other lease or pool,  ion - (X) Oil Well Gos Well  XXX  Date Compl. Ready to Prod.	New Well Workover XXX Total Depth	r number:	Plug Back   Same Rec	
If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  11-11-80	F   26   17-S   35-E	New Well Workover  XXX  Total Depth  4801	r number:	Plug Back   Same Rec	
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  11-11-80  Elevations (DF, RKB, RT, GR, etc.,	F   26   17-S   35-E	New Well Workover  XXX  Total Depth  4801	r number:	P.B.T.D. 4756	
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  11-11-80  Elevations (DF, RKB, RT, GR, etc., 3922 °GR, 3934.3 °RKB	F   26   17-S   35-E	New Well Workover  XXX  Total Depth  4801	r number:	P.B.T.D. 4756  Tubing Depth 4575	
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  11-11-80  Elevations (DF, RKB, RT, GR, etc., 3922 °GR, 3934.3 °RKB)  Perforations	F 26 17-S 35-E  with that from any other lease or pool,  ion - (X)	New Weil Workover XXX Total Depth 4801 Top Oil/Gas Pay 4151	r number:	P.B.T.D.  4756  Tubing Depth 4575  Depth Casing Shoe	
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  11-11-80  Elevations (DF, RKB, RT, GR, etc., 3922 °GR, 3934.3 °RKB	F 26 17-S 35-E  with that from any other lease or pool,  ion - (X)   Oil Well   Gas Well    XXX    Date Compl. Ready to Prod.  5-26-81  Name of Producing Formation  Grayburg / San Andres  4495-4512', 4554-4559'	New Well Workover XXX Total Depth 4801' Top Oil/Gas Pay 4151  39'-39 sh	r number:	P.B.T.D. 4756  Tubing Depth 4575	
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  11-11-80  Elevations (DF, RKB, RT, GR, etc., 3922 °GR, 3934.3 °RKB)  Perforations	F 26 17-S 35-E  with that from any other lease or pool,  ion - (X)	New Well Workover XXX Total Depth 4801' Top Oil/Gas Pay 4151  39'-39 sh	r number:	P.B.T.D.  4756  Tubing Depth  4575  Depth Casing Shoe  4801	
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Spudded  11-11-80  Elevations (DF, RKB, RT, GR, etc., 3922 GR, 3934.3 RKB)  Perforations  4464-4477 , 4488-4492 HOLE SIZE	F 26 17-S 35-E  with that from any other lease or pool,  ion - (X) XXX  Date Campl. Ready to Prod.  5-26-81  Name of Producing Formation  Grayburg / San Andres  4495-4512', 4554-4559'  TUBING, CASING, AN	give commingling order  New Well Workover  XXX  Total Depth  4801'  Top Oil/Gas Pay  4151  39'—39 sh  CEMENTING RECOIL  DEPTH S	Deepen   S	Plug Back   Same Rec P.B.T.D. 4756 Tuhing Depth 4575 Depth Casing Shoe 4801	IENT
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Date Spudded  11-11-80  Elevations (OF, RKB, RT, GR, etc., 3922 GR, 3934.3 RKB)  Perforations  4464-4477 , 4488-4492	rith that from any other lease or pool,  ion - (X)  Date Campl. Ready to Prod.  5-26-81  Name of Producing Formation Grayburg / San Andres  4495-4512', 4554-4559'  TUBING, CASING, AN	New Well Workover XXX Total Depth 4801' Top Oll/Gas Pay 4151 39'-39 sh	Deepen   S	P.B.T.D.  4756  Tubing Depth  4575  Depth Casing Shoe  4801  SACKS CEM  2% CaCl <sub>2</sub> - ci	MENT red
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete Spudded  11-11-80  Elevations (DF, RKB, RT, GR, etc., 3922 GR, 3934.3 RKB)  Perforations  4464-4477 , 4488-4492 HOLE SIZE  124"	F 26 17-S 35-E  with that from any other lease or pool,  ion - (X) XXX  Date Campl. Ready to Prod.  5-26-81  Name of Producing Formation  Grayburg / San Andres  4495-4512', 4554-4559'  TUBING, CASING, AN	New Well Workover XXX Total Depth 4801' Top Oll/Gas Pay 4151 39'-39 sh CEMENTING RECOIL DEPTH S 361' (400 sxs	ots CL "H" w/	P.B.T.D.  4756  Tubing Depth 4575 Depth Casing Shoe 4801  SACKS CEM 2% CaCl <sub>2</sub> - cir (208 SXS SU	MENT red
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give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete 11-11-80  Elevations (DF, RKB, RT, GR, etc., 3922 GR, 3934.3 RKB  Perforations  4464-4477 , 4488-4492 HOLE SIZE  124"  8-3/4"	rith that from any other lease or pool,  ion - (X)  Date Campi. Ready to Prod.  5-26-81  Name of Producing Formation Grayburg / San Andres  4495-4512', 4554-4559'  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  (107:DD & w/400 sx	Top Oil/Gas Pay 4151  39'—39 sh CEMENTING RECOI  DEPTH S 361' (400 sxs	ots  Cl "H" w/  sxs TLW w  x salt - c	P.B.T.D. 4756  P.B.T.D. 4756  Tubing Depth 4575  Depth Casing Shoe 4801  SACKS CEN  2% CaCl <sub>2</sub> - ci: (208 sxs su: /12#/sx salt, ircd 220 sxs	MENT red rf
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete 11-11-80  Elevations (DF, RKB, RT, GR, etc., 3922 GR, 3934.3 RKB  Perforations  4464-4477 , 4488-4492 HOLE SIZE  124"  REST DATA AND REQUEST OIL WELL	rith that from any other lease or pool,  ion - (X)  Date Campi. Ready to Prod.  5-26-81  Name of Producing Formation Grayburg / San Andres  4495-4512', 4554-4559'  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  (107:DD & w/400 sx	give commingling order  New Weil Workover  XXX  Total Depth  4801'  Top Oil/Gas Pay  4151  39'—39 sh  CEMENTING RECOM  DEPTH S  361' (400 sxs)  4801' (w/1200)  s C1 "H" w/5#/s  fiter recovery of total volumenth or be for full 24 howers	ots  Cl "H" w/  sxs TLW w  x salt - c	P.B.T.D.  4756  Tubing Depth 4575  Depth Casing Shoe 4801  SACKS CEN 2% CaCl <sub>2</sub> - ci: (208 sxs su: /12#/sx salt, ircd 220 sxs	MENT red rf
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete 11–11–80  Elevations (DF, RKB, RT, GR, etc., 3922 GR, 3934.3 RKB)  Perforations  4464–4477 , 4488–4492 HOLE SIZE  12-4"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	rith that from any other lease or pool,  ion - (X)  Date Campi. Ready to Prod.  5-26-81  Name of Producing Formation Grayburg / San Andres  4495-4512', 4554-4559'  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  (107:DD & w/400 sx  FOR ALLOWABLE (Test must be a able for this de	New Well Workover  XXX  Total Depth  4801'  Top Oll/Gas Pay  4151  39'-39 sh  CEMENTING RECOI  DEPTH S  361' (400 sxs  4801' (w/1200 s C1 "H" w/5#/s  fter recovery of total volumeth or be for full 24 how  Production Method (5 for	ots  Cl "H" w/  sxs TLW w  x salt - c  ime of load oil and	Plug Back   Same Rec P.B.T.D. 4756' Tubing Depth 4575 Depth Casing Shoe 4801 SACKS CEM 2% CaCl <sub>2</sub> - ci: (208 sxs sui /12#/sx salt, ircd 220 sxs si	MENT red rf
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete 11-11-80  Elevations (DF, RKB, RT, GR, etc., 3922 GR, 3934.3 RKB  Perforations  4464-4477 , 4488-4492 HOLE SIZE  12-4"  REST DATA AND REQUEST OIL WELL	rith that from any other lease or pool,  ion - (X)  Date Campl. Ready to Prod.  5-26-81  Name of Producing Formation Grayburg / San Andres  4495-4512', 4554-4559'  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  (107:DD & w/400 sx  FOR ALLOWABLE (Test must be a able for this de	recommingling order  New Weil Workover  XXX  Total Depth  4801'  Top Oil/Gas Pay  4151  39'—39 sh  CEMENTING RECOMMENTING RECOMMENTING RECOMMENTING RECOMMENT STATEMENT STATEMEN	ots  Ots  Cl "H" w/  sxs TLW w  x salt - c:  ime of load oil and  i, pump, gas lift,  i, 2" x 1-3/4	Plug Back   Same Rec P.B.T.D.  4756  Tubing Depth 4575  Depth Casing Shoe 4801  SACKS CEM 2% CaCl <sub>2</sub> - ci: (208 sxs su: /12#/sx salt, ircd 220 sxs : i must be equal to or e etc.)  " x 20"	MENT red rf
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give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete 11-11-80  Elevations (OF, RKB, RT, GR, etc., 3922 GR, 3934.3 RKB)  Perforations  4464-4477 , 4488-4492 HOLE SIZE  12% HOLE SIZE  12% TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 5-28-81  Length of Test  24 hours	rith that from any other lease or pool,  ion - (X)  Date Campl. Ready to Prod.  5-26-81  Name of Producing Formation  Grayburg / San Andres  4495-4512', 4554-4559'  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  (107:DD & w/400 sx  FOR ALLOWABLE (Test must be a able for this di  Date of Test  10-15-81  Tubing Pressure	New Well Workover  XXX  Total Depth  4801'  Top Oll/Gas Pay  4151  39'—39 sh  CEMENTING RECOI  DEPTH S  361' (400 sxs  4801' (w/1200  s C1 "H" w/5#/s  fiter recovery of total voluments of pull 24 hour  Producing Method (Florinsert pmp 2  Casing Pressure	ots  RD  ET  C1 "H" w/  sxs TLW w  x salt - c  ime of load oil ame  a, pump, gas life,  32" x 1-3/4	Plug Back   Same Rec P.B.T.D.  4756  Tubing Depth 4575  Depth Casing Shoe 4801  SACKS CEM 2% CaCl <sub>2</sub> - ci: (208 sxs sui /12#/sx salt, ircd 220 sxs simust be equal to or e etc.)  "x 20"  Choke Size	MENT red rf
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete 11-11-80  Elevations (OF, RKB, RT, GR, etc., 3922 GR, 3934.3 RKB)  Perforations  4464-4477 , 4488-4492 HOLE SIZE  12% HOLE SIZE  12% TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 5-28-81  Length of Test  24 hours	rith that from any other lease or pool,  ion - (X)  Date Campl. Ready to Prod.  5-26-81  Name of Producing Formation  Grayburg / San Andres  4495-4512', 4554-4559'  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  (10Z.DD & w/400 sx  FOR ALLOWABLE (Test must be a able for this do  Date of Teet  10-15-81  Tubing Pressure  Oil-Bbls.	give commingling order  New Weil Workover  XXX  Total Depth  4801' Top Oil/Gas Pay  4151  39'-39 sh  CEMENTING RECOI  DEPTH S  361' (400 sxs  4801' (w/1200  S C1 "H" w/5#/s  fiter recovery of total volumenth or be for full 24 hour  Producing Method (Florinsert pmp 2  Casing Pressure  Water-Bbls.	ots  RD  ET  C1 "H" w/  sxs TLW w  x salt - c  ime of load oil ame  a, pump, gas life,  32" x 1-3/4	P.B.T.D.  4756  P.B.T.D.  4756  Tubing Depth  4575  Depth Casing Shoe  4801  SACKS CEM  2% CaCl <sub>2</sub> - ci:  (208 sxs su: /12#/sx salt, ircd 220 sxs: i must be equal to or e	MENT red rf
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete 11-11-80  Elevations (OF, RKB, RT, GR, etc., 3922 GR, 3934.3 RKB)  Perforations  4464-4477 , 4488-4492 HOLE SIZE  12% HOLE SIZE  12% TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 5-28-81  Length of Test  24 hours	rith that from any other lease or pool,  ion - (X)  Date Campl. Ready to Prod.  5-26-81  Name of Producing Formation  Grayburg / San Andres  4495-4512', 4554-4559'  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  (10Z.DD & w/400 sx  FOR ALLOWABLE (Test must be a able for this do  Date of Teet  10-15-81  Tubing Pressure  Oil-Bbls.	give commingling order  New Weil Workover  XXX  Total Depth  4801' Top Oil/Gas Pay  4151  39'-39 sh  CEMENTING RECOI  DEPTH S  361' (400 sxs  4801' (w/1200  S C1 "H" w/5#/s  fiter recovery of total volumenth or be for full 24 hour  Producing Method (Florinsert pmp 2  Casing Pressure  Water-Bbls.	ots  Poespen  State of load oil and oi	P.B.T.D.  4756  Tuhing Depth 4575  Depth Casing Shoe 4801  SACKS CEN 2% CaCl <sub>2</sub> - ci: (208 sxs su: /12#/sx salt, ircd 220 sxs : i must be equal to or e	Surf
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete 11-11-80  Elevations (DF, RKB, RT, GR, etc., 3922 GR, 3934.3 RKB)  Perforations  4464-4477 , 4488-4492 HOLE SIZE  124"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 5-28-81  Length of Teet  24 hours  Actual Prod. During Teet	rith that from any other lease or pool,  ion - (X)  Date Campl. Ready to Prod.  5-26-81  Name of Producing Formation  Grayburg / San Andres  4495-4512', 4554-4559'  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  (10Z.DD & w/400 sx  FOR ALLOWABLE (Test must be a able for this do  Date of Teet  10-15-81  Tubing Pressure  Oil-Bbls.	give commingling order  New Weil Workover  XXX  Total Depth  4801' Top Oil/Gas Pay  4151  39'-39 sh  CEMENTING RECOI  DEPTH S  361' (400 sxs  4801' (w/1200  S C1 "H" w/5#/s  fiter recovery of total volumenth or be for full 24 hour  Producing Method (Florinsert pmp 2  Casing Pressure  Water-Bbls.	ots  Operation  Operation  Ots  Ots  Ots  Cl "H" w/  SXS TLW w  X salt - c.  Inne of load oil and  It is pump, gas lift.  It is pump, gas lift.  It is pump, gas lift.	P.B.T.D.  4756  P.B.T.D.  4756  Tubing Depth  4575  Depth Casing Shoe  4801  SACKS CEM  2% CaCl <sub>2</sub> - ci:  (208 sxs su: /12#/sx salt, ircd 220 sxs: i must be equal to or e	Surf
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete 11-11-80  Elevations (DF, RKB, RT, GR, etc., 3922 GR, 3934.3 RKB)  Perforations  4464-4477 , 4488-4492 HOLE SIZE  12-4"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 5-28-81  Length of Teet  24 hours  Actual Prod. During Teet	rith that from any other lease or pool,  ion - (X)  Date Campl. Ready to Prod.  5-26-81  Name of Producing Formation  Grayburg / San Andres  4495-4512', 4554-4559'  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  (107DD & w/400 sx  FOR ALLOWABLE (Test must be a able for this di  Date of Test  10-15-81  Tubing Pressure  Oil-Bbis.  3	give commingling order    New Weil   Workover     XXX     Total Depth   4801'     Top Oil/Gas Pay   4151     39'-39 sh     CEMENTING RECOMMING RECOMMING RECOMMING RECOMMING RECOMMING RECOMMING C1 "H" w/5#/s     4801' (w/1200     5 C1 "H" w/5#/s     4801' (w/1200     5 C1 "H" w/5#/s     4801' (m/1200     Top Oil/Gas Pay     4801' (m/1200     Casing Pressure   Casing Pressure     Water-Bbls.   245	ots  Operation  Operation  Ots  Ots  Ots  Cl "H" w/  SXS TLW w  X salt - c.  Inne of load oil and  It is pump, gas lift.  It is pump, gas lift.  It is pump, gas lift.	P.B.T.D.  4756  Tuhing Depth 4575  Depth Casing Shoe 4801  SACKS CEN 2% CaCl <sub>2</sub> - ci: (208 sxs su: /12#/sx salt, ircd 220 sxs : i must be equal to or e	Surf
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Complete 11-11-80  Elevations (DF, RKB, RT, GR, etc., 3922 GR, 3934.3 RKB)  Perforations 4464-4477 , 4488-4492 HOLE SIZE 12-4"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 5-28-81  Length of Teet 24 hours  Actual Prod. During Teet	rith that from any other lease or pool,  ion - (X)  Date Campl. Ready to Prod.  5-26-81  Name of Producing Formation  Grayburg / San Andres  4495-4512', 4554-4559'  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  7"  (107DD & w/400 sx  FOR ALLOWABLE (Test must be a able for this di  Date of Test  10-15-81  Tubing Pressure  Oil-Bbis.  3	give commingling order    New Weil   Workover     XXX     Total Depth   4801'     Top Oil/Gas Pay   4151     39'-39 sh     CEMENTING RECOMMING RECOMMING RECOMMING RECOMMING RECOMMING RECOMMING C1 "H" w/5#/s     4801' (w/1200     5 C1 "H" w/5#/s     4801' (w/1200     5 C1 "H" w/5#/s     4801' (m/1200     Top Oil/Gas Pay     4801' (m/1200     Casing Pressure   Casing Pressure     Water-Bbls.   245	ots  Ots  Cl "H" w/  sxs TLW w  x salt - c  ime of load oil ame  o, pump, gas lift.	P.B.T.D.  4756  Tuhing Depth 4575  Depth Casing Shoe 4801  SACKS CEN 2% CaCl <sub>2</sub> - ci: (208 sxs su: /12#/sx salt, ircd 220 sxs : i must be equal to or e	Surf
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Completed 11-11-80  Elevations (DF, RKB, RT, GR, etc., 3922 GR, 3934.3 RKB)  Perforations  4464-4477 , 4488-4492 HOLE SIZE  124 HOLE SIZE  124 TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 5-28-81  Length of Teet  24 hours  Actual Prod. During Teet	rith that from any other lease or pool,  ion - (X)  Date Campl. Ready to Prod.  5-26-81  Name of Producing Formation Grayburg / San Andres  4495-4512', 4554-4559'  TUBING, CASING, ANI CASING & TUBING SIZE  9-5/8"  7"  (10Z.DD & w/400 sx  FOR ALLOWABLE (Test must be a able for this di  Date of Test 10-15-81  Tubing Pressure  Oil-Bhis.  3	give commingling order    New Weil   Workover     XXX     Total Depth     4801'     Top Oil/Gas Pay     4151     39'-39 sh     CEMENTING RECOMMENTING RECOMMENTING RECOMMENT     0EPTH S     361' (400 sxs     4801' (w/1200 st.     475'     fter recovery of total volument or be for full 24 hour     Producing Method (Florinsert pump 2     Casing Pressure     Water-Bbls.     245     Bbls. Condensate/MAC	ots  Ots  Cl "H" w/  sxs TLW w  x salt - c  ime of load oil ame  o, pump, gas lift.	P.B.T.D.  4756  Tubing Depth 4575  Depth Casing Shoe 4801  SACKS CEM 2% CaCl <sub>2</sub> - ci: (208 sxs su: /12#/sx salt, frcd 220 sxs struct be equal to or e	Surf
give location of tanks.  If this production is commingled of COMPLETION DATA  Designate Type of Completed 11-11-80  Elevations (DF, RKB, RT, GR, etc., 3922 GR, 3934.3 RKB)  Perforations  4464-4477 , 4488-4492 HOLE SIZE  124 HOLE SIZE  124 TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 5-28-81  Length of Teet  24 hours  Actual Prod. During Teet	rith that from any other lease or pool,  ion - (X)  Date Campl. Ready to Prod.  5-26-81  Name of Producing Formation  Grayburg / San Andres  4495-4512', 4554-4559'  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8"  7"  (10ZDD & w/400 sx  FOR ALLOWABLE (Test must be a able for this di  Date of Test  10-15-81  Tubing Pressure  Oil-Bbls.  3	New Well Workover  XXX  Total Depth  4801'  Top Oll/Gas Pay  4151  39'—39 sh  CEMENTING RECOI  DEPTH S  361' (400 sxs  4801' (w/1200  s C1 "H" w/5#/s  fter recovery of total volument of the for full 24 hour  Producing Method (Florinsert pmp 2  Casing Pressure  Water-Bbls.  245  Bbls. Condensate/MAC	ots  IDeepen  Sto  ET  Cl "H" w/  sxs TLW w  x salt - c  ime of load oil and  ii)  w, pump, gas life,  2" x 1-3/4	P.B.T.D.  4756  Tubing Depth 4575  Depth Casing Shoe 4801  SACKS CEM 2% CaCl <sub>2</sub> - ci: (208 sxs su: /12#/sx salt, frcd 220 sxs struct be equal to or e	MENT rcd rf surf

TITLE.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Mueller Engineering Specialist Senior

1981 (Date) November 13.

This form is to be filed in compliance with RULE 1104.

Orig. Signed Dr

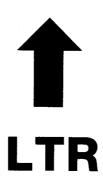
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.







**Job separation sheet** 

## HO. OF COPIES RECEIVED. DISTRIBUTION SANTA FE FILE u.s.G.\$. LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Address

## NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS API No. 30-025-26992 Phillips Petroleum Company Room 401, 4001 Penbrook Street, Odessa, Texas 79762
Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well X Dry Gas Recompletion Oil Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Grayburgell No. Pool Name, Including Formation Legae No. B-1404-2 San Andres Unit, Tract #2717 004 Vacuum Gb/San Andres State, Federal Location East South \_Line and Unit Letter P 150 Feet From The\_ Feet From The 35-E Lea Township 17-S , NMPM. County Range Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | | or Condensate | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240 Texas-New Mexico Pipeline Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas 4001 Penbrook, Odessa TX 79762 Phillips Petroleum Company Twp. Is gas actually connected? When Sec. Unit If well produces oil or liquids, give location of tanks. 5-28-81 YES 17-S | 35-E F ! 26 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA New Well Workover Plug Back | Same Res'v. Diff. Res'v. Oil Well Designate Type of Completion - (X) XXX XXX Total Depth P.B.T.D. Date Spudded Date Compi. Ready to Prod. 4756' 4801' 5-26-81 11-11-80 Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 4151 3922'GR, 3934.3' RKB Grayburg / San Andres Depth Casing Shoe Perforations 39'--39 shots 4801 4464-4477', 4488-4<u>4</u>92' 4495-4512', 4554-4559' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE SACKS CEMENT DEPTH SET CASING & TUBING SIZE "H" (400 sxs C1 w/2% CaCl<sub>2</sub> - circd 361 9-5/8" (208 sxs surf 711 4801' (w/1200 sxs TLW w/12#/sx salt, 7-7/8" (10%.DD & w/400 sxs C1 "H" w/5#/sx salt - circd 220 sxs surf (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.)
insert pmp 2½" x 1-3/4" x 20" Date First New Oil Run To Tanks Date of Test 10-15-81 5-28-81 Choke Size Tubing Pressure Casing Pressure Length of Test 24 hours Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test 2 245 enderner **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION NOV 19 1981 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Signed by

## VI. CERTIFICATE OF COMPLIANCE

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J, Mueller (Signature) Engineering Specialist (Title) November 13.

(Date)

1981

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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