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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

API No. 30-025-26992

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1404-2	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		East Vacuum Gb/SA Unit	
2. Name of Operator		8. Farm or Lease Name	
Phillips Petroleum Company		East Vacuum Gb/SA Unit, Tract 2717	
3. Address of Operator		9. Well No.	
Room 401, 4001 Penbrook, Odessa, Texas 79762		004	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>150</u> FEET FROM THE <u>South</u> LINE AND <u>160</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM		10. Field and Pool, or Wildcat	
		Vacuum Gb/SA	
		12. County	
		Lea	
		19. Proposed Depth	
		4800'	
		19A. Formation	
		Gb/SA	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
Ground (3922.7)		Advise later	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
blanket		Upon approval	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#, K-55	350' (sufficient quantity of 1/4# Flocele/sx in 1st 150/sxs) circ to surface.		
8-3/4"	7"	23#, K-55	4800' (Suff. TRLW w/12# salt/sx w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx followed (by 260 sxs Cl H cmt w/8# salt/sx to circ a (surface).		

(This well is in the same proration unit as Well No. 002.)

Reference NSL. (Applied for by separate letter, dated August 13, 1980.)

Use mud additives as required for control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 11/28/80

NSL-1257

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W. J. Mueller Title Senior Engineering Specialist Date August 13, 1980

(This space for State Use)

SUPERVISOR DISTRICT

AUG 28 1980

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONCURRENCE OF APPROVAL

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

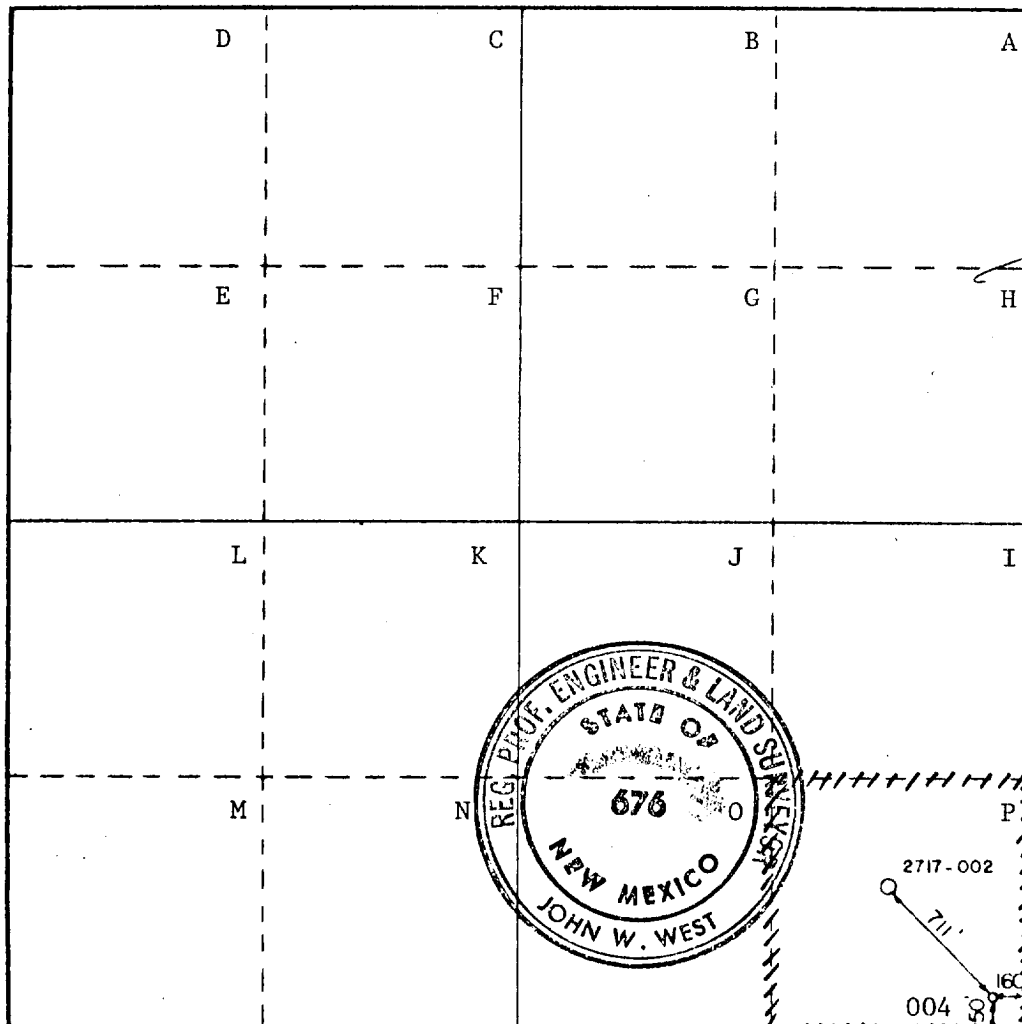
Operator <b>Phillips Petroleum Co.</b>		Lease <b>EVGSAU Tract 2717</b>		Well No. <b>004<sup>i</sup></b>
Unit Letter <b>P</b>	Section <b>27</b>	Township <b>17 South</b>	Range <b>35 East</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>150</b> feet from the <b>South</b> line and <b>160</b> feet from the <b>East</b> line				
Ground Level Elev. <b>3922.7</b> (unprepared)	Producing Formation <b>Grayburg/San Andres</b>		Pool <b>Vacuum Gb/San Andres</b>	Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**W. J. Mueller**

Position  
**Senior Engineering Specialist**

Company  
**Phillips Petroleum Company**

Date  
**August 13, 1980**

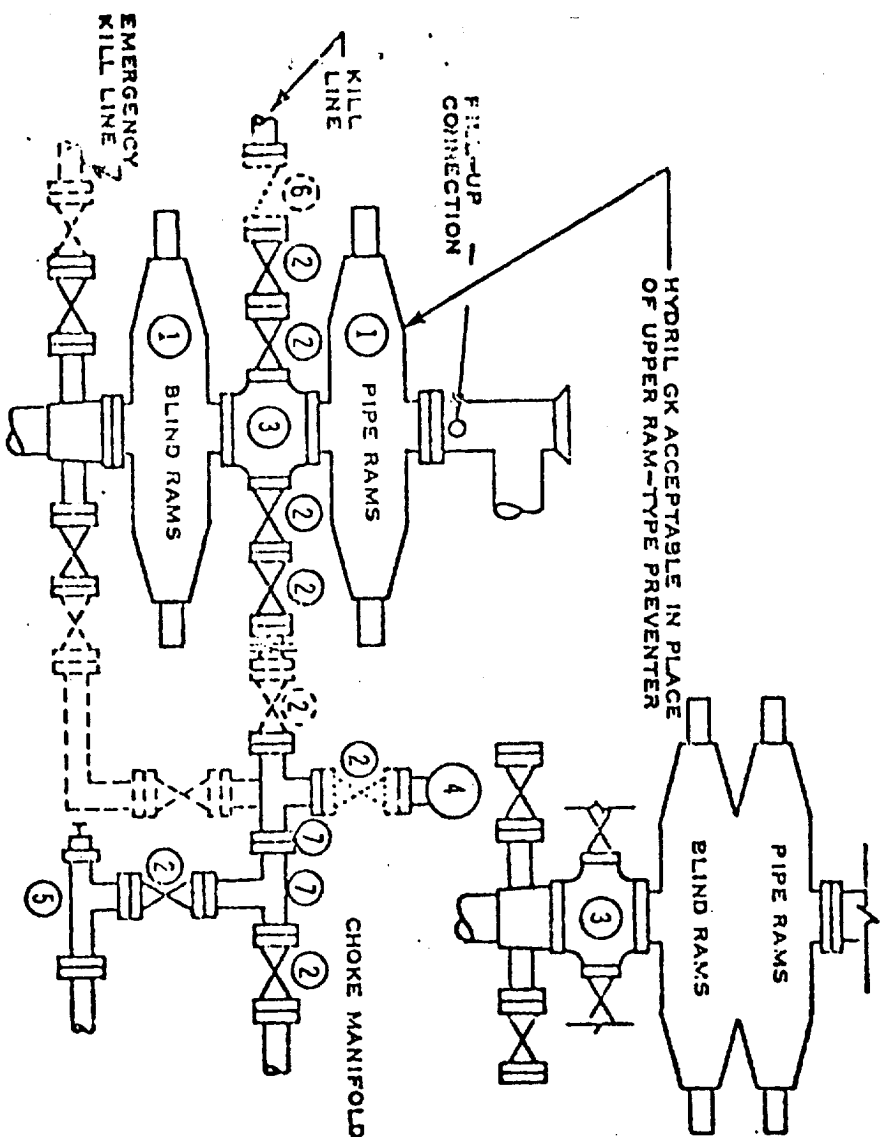
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**6-20-1980**

Registered Professional Engineer and/or Land Surveyor

Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6885**  
**Ronald J. Eidson 3239**

# DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

## NOTES:

1. 3000 PSI WP CLAMP  
HUGS MAY BE SUBSTITUTED  
FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER  
OPERATED BUT, IF POWER OPERATED,  
THE VALVES FLANGED TO THE BOP RUN  
MUST BE CAPABLE OF BEING OPENED AND  
CLOSED MANUALLY OR CLOSE ON POWER  
FAILURE AND BE CAPABLE OF BEING  
OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE  
BLOWOUT PREVENTER HOOK-UP  
(SERIES 900 FLANGES OR BETTER)

RECEIVED  
AUG 15 1980  
OIL CONSERVATION DIV.

473