

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26993
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2801
8. Well No.	017
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3962' GR, 3972.5' RKB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter L : 2410 Feet From The SOUTH Line and 200 Feet From The WEST Line
5. Section 28 Township 17-S Range 35-E NMPM LEA County	6. Other

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: ADD PERFS, STIMULATE & RET T/PROD. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/24/97 MIRU DA&S WS #291, COOH W/RODS & PMP, GIH W/5/8" & 3/4" RODS, COOH LD 3/4" RODS, HANG 5/8", SISD.

04/25/97 KILL, NU BOP & PAN, COOH W/TBG, TRIP SANDPMP, TAG @ 4702', CATCH SAMPLE OF CALCIUM CARBONATE SCALE, TRIP IN W/SCRPR T/4690', COOH, GIH W/OPEN ENDED KS, SISD.

04/28/97 COOH W/KS, MIRU HLS, PERF W/4" CSG GUNS LDED @ 2 SPF SPIRAL PHASING W/PREM CHARGES: 4564-4570' 6' 13 SHOTS; 4494-4498' 4' 9 SHOTS; 4464-4474' 10' 21 SHOTS; 4443-4448' 5' 11 SHOTS, RDMO HLS, MIRU TBG TSTRS, TST IN W/PKR, RDMO TSTRS, SET PKR @ 4377', LD & TST T/500# OK, MIRU HES, GELL BRINE, TST LNS, PMP 5000 GALS 15% FERCK ACID, 3000# ROCK SALT IN 3000 GALS XLINK GEL BRINE W/BRKR, & 31 BBLS FR WTR FLUSH: 1000 GALS ACID, 4000# SALT IN 10 BBLS XLINK; 1000 GALS ACID, 600# SALT IN 14 BBLS XLINK; 1000 GALS ACID, 1000# SALT IN 24 BBLS XLINK; 1000 GALS ACID, 1000# SALT IN 24 BBLS XLINK (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 5-13-97

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

Orig. Signed by Paul Kautz Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 19 1997

04/28/97 CONTINUED

XLINK; 1000 GALS ACID, 31 BBLS FLUSH, ISIP 1306#, 5 MIN 539# 10 MIN 12# 15 MIN VAC, MAX PRESS 1775# AVG RATE 4.5 BPM, SI, RDMO HES, SD.

04/29/97 OPEN UP W/475# ON TBG & FL @ 3200', REC: 33.5 BBLS W/END FL @ 4000', SIRD.

04/30/97 OPEN UP W/400# ON TBG & FL @ 3200', REC: 71 BBLS W/END FL @ 3400' SIRD.

05/01/97 OPEN UP W/400# ON TBG & FL @ 3200', REC 35 BBL W/END FL @ 4000', MIRU AA, PMP SCALE SQZ: 1 DRUM TH-757 IN 20 BBLS FR WTR, FLUSH W/150 BBLS FR WTR, SIRD.

05/02/97 KILL, REL PKR, COOH, GIH W/SN, IPC SUB, BLAST JT, 8 JTS TBG, TAC, 140 JTS TBG, ND PAN & BOP, FLNG UP WH, GIH W/PMP, PU 5/8" RODS, GIH W/REST RODS, SPACE OUT, HANG ON, LD & TST PMP ACTION, LEAVE WELL PMPG, NO TST.

05/03/97 RDMO DDU, CLN LOC, PMP 22 HRS NO TST.

05/04/97 PMP 24 HRS, NO TST.

05/05/97 PMP 24 HRS, TST: 34 BOPD 164 BWPD 91 MCF 87% CO2.

05/06/97 PMP 24 HRS, TST: 25 BOPD 123 BWPD 109.8 MCF 90% CO2.

05/07/97 PMP 24 HRS, TST: 20 BOPD 98 BWPD 142 MCF 88% CO2.

05/08/97 PMP 24 HRS, TST: 21 BOPD 100 BWPD 110 MCF 87% CO2.

COMPLETE DROP F/REPORT

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Krosh
Hoch
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VAF 11 17 VAF