

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26993

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1320

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator		Phillips Petroleum Company	
3. Address of Operator		Room 401, 4001 Penbrook St., Odessa, Texas 79762	
4. Location of Well		UNIT LETTER <u>L</u> LOCATED <u>2410</u> FEET FROM THE <u>South</u> LINE AND <u>200</u> FEET FROM <u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached	
12-3-80		12-14-80	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
2-26-81		3962' GR, 3972.5 RKB	
20. Total Depth		21. Plug Back T.D.	
4800'		4727	
22. If Multiple Compl., How Many		23. Intervals Drilled By	
NA		rotary	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
Grayburg-San Andres Top 4108', Bottom 4800' T.D.		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
Schlumberger-Comp-Neutron-GR-CCL, DLL-MSFL		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#, K-55	356'	12-1/4"
5-1/2"	15.5#, K-55	4800'	7-7/8"
(followed w/400 sxs Cl "C" w/6#/sx salt - circ'd 175 sxs.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
---	---	---	---
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-7/8"	4624	---	
31. Perforation Record (Interval, size and number)			
Perf'd 5-1/2" csg w/2 JSPF @:			
4512 - 4517' 4588 - 4604'			
4528 - 4535'			
4542 - 4546'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4512 - 4604'		acidized w/13,000 15% NEHCl	
		w/scale inhibitor, LST agent,	
		and ball sealers	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
6-25-81		insert pmp 2-1/2" x 1-1/2" x 16'	
Date of Test		Well Status (Prod. or Shut-in)	
6-27-81		Prod	
Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.
24	---	---	42
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF
---	---	---	16
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Water - Bbl.	
Sold		48	
		Gas - Oil Ratio	
		380	
35. List of Attachments		Oil Gravity - API (Corr.)	
Logs will be furnished direct by Schlumberger.		38.6	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>W. J. Mueller</u>		TITLE <u>Senior Engineering Specialist</u> DATE <u>7-1-81</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
inle (Redbeds) _____	235'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____	
ustler _____	1598'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____	
alado _____	1710'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____	
T. Yates _____	2853'	T. Miss _____	T. Cliff House _____	T. Leadville _____	
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____	
T. Queen _____	3742'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____	
T. Grayburg _____	4108'	T. Montoya _____	T. Mancos _____	T. McCracken _____	
T. San Andres _____	4420'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____	
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____	
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____	
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____	T. _____	
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____	
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____	
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____	
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____	
T. Penn. _____		T. _____	T. Permian _____	T. _____	
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	356	356	Redbed				
356	1207	851	Redbed & Salt				
1207	1765	558	Redbed & Anhy				
1765	2752	987	Salt & Anhy				
2752	3885	1133	Anhy				
3885	4111	226	Anhy & Lime				
4111	4375	264	Anhy				
4375	4426	51	Lime				
4426	4524	98	Dolomite				
4524	4800	276	Dolo & Lime				
	T.D.						

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JUL 2 1981

OIL CONSERVATION DIV.