

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-26993

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name East Vacuum GB/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum GB/SA Unit Tract 2801
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 017
4. Location of Well UNIT LETTER <u>L</u> <u>2410</u> FEET FROM THE <u>South</u> LINE AND <u>200</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3962' GR, 3972.5' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		Total Depth <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-3-80 MI Cactus Drlg. Spud w/12-1/4" bit to 356'. Ran 8-5/8", 24# K-55 csg set at 356'. Cmdt w/400 sxs Cl "H" w/2% CaCl₂. Circd 170 sxs surf. Tstd csg 12 hrs after plugdown. Temp of cmt 75°, formation temp in zone 60°, cmt strength at time of csg test 2000 psi, time cmt in place prior to test 12 hrs. Tstd csg and BOP 1500#, OK. Drld ahead w/7-7/8" bit.

12-14/15-80 Drld to 4800' TD. Logged.

12-16-80 Ran 5-1/2", 15.5#, K-55 csg set at 4800'. Cmdt w/1100 sxs TLW w/10% DD, 12#/sx salt, followed w/400 sxs Cl "C" w/6#/sx salt. Circd 175 sxs. Max pmpg pressure 1100#. Bmpd plug w/1300#.

12-17-80 Released rig; prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE January 5, 1981

Check Signed By
Jerry Sexton

APPROVED BY Jerry Sexton TITLE Supervisor DATE JAN 7 1981

CONDITIONS OF APPROVAL, IF ANY: