Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

| DISTRICT I | OIL CONSERVATION | N DIVISION | |
|--|---|------------------------------|--|
| • | Box 1980, Hobbs NM 88240 P.O. Box 2088 | | WELL API NO. 30-025-26994 |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 | | 5. Indicate Type of Lease | |
| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 | | 6. State Oil & Gas Loase No. | |
| SUNDRY NO | TICES AND REPORTS ON WEL | I S | B-1399-10 |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" | | | 7. Lease Name or Unit Agreement Name |
| 1. Type of Well: | C-101) FOR SUCH PROPOSALS.) | | EAST VACUUM GB/SA UNIT |
| OIL GAS WELL OTHER INJECTION | | | TRACT 2913 |
| | | | 8. Well No. |
| Phillips Petroleum Company | | | -29 13 009 |
| 3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762 | | | 9. Pool name of Wildcat 009 Vacuum B SA |
| 4. Well Location Unit Letter 0 : 115 | 50 Feet From The SOUTH | Line and 250 | 00 Feet From The EAST Line |
| | Text Floid Tile County | Line and 25 | Feet From The EAST Line |
| Section 29 | Township 17-S Ra | inge 35-E | NMPM LEA County |
| | 10. Elevation (Show wheth | er DF, RKB, RT, GR, etc | |
| 3968' GR Check Appropriate Roy to Indicate Nature of Nation Reports Of Decidents Nature of Nation Reports Of Decidents Nature of Nation Reports Nature of Nature | | | |
| Check Appropriate box to indicate Nature of Notice, Report, or Other Data | | | |
| NOTICE OF INTENTION TO: SUB | | | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING | | | |
| O COMMICTOR BYTTEE | | | |
| FOLE OF ALTER CASING | _ | CASING TEST AND CE | MENT JOB |
| OTHER: | L | OTHER: REPERF & | STIMULATE |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. | | | |
| 08/03/95 MIRU HLS, RPERFORATE THRU TBG AS FOLLOWS: 4606'-4620', 2SPF; 4534'-4574', 1 SPF; 4520'-4525', 2 SPF, RD MO HLS, FLOW BACK 40 BBLS, MIRU HES, ACIDIZE W/4500 GALS 15% FERCHECK, RD MO HES. FLOW BACK TO FRAC TANK, RECOVER 360 BBLS, START WATER INJECTION. 08/15/95 INJECT 75 BWPD @ 1320# | | | |
| 08/16/95 INJECT 47 BWPD @ 1325# | | | |
| 08/17/95 INJECT 52 BWF | | | |
| COMPLETE DROP | ' FRUM KEPUKI | | |
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| I harshy carries that the information has in- | | | |
| increase to the man and man and another is | true and complete to the best of my knowledge | and belief. | |
| SIGNATURE | Jander m | E REGULATION SPI | ECIALIST DATE 08/23/95 |
| TYPE OR PRINT NAME M SANDE | 25 | | TELEPHONE NO.915/368-1488 |
| (This space for State Use) | | | |
| | | | AN 28 15 5 |
| APPROVED BY | тп. | E | DATE: |

TITLE _

_____ DATE ____