

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26994

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1399-10

7. Unit Agreement Name
East Vacuum Gb/SA Unit
8. Farm or Lease Name
East Vacuum Gb/SA Unit, Tract 2913

9. Well No.
009

10. Field and Pool, or Wildcat
Vacuum Gb/SA

12. County
Lea

19. Elev. Casinghead

23. Intervals Drilled By
rotary

25. Was Directional Survey Made
No

27. Was Well Cored
No

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

4. Location of Well
UNIT LETTER 0 LOCATED 1150 FEET FROM THE south LINE AND 2500 FEET FROM

THE east LINE OF SEC. 29 TWP. 17-S RGE. 35-E
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
11-30-80	12-9-80	5-5-82	3968 GR, 3980.3 RKB

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many
4800'	4748'	N/A

24. Producing interval(s), of this completion - Top, Bottom, Name
Grayburg-San Andres Top 4108, Bottom 4800 T.D.

26. Type Electric and Other Logs Run
GR/CCL Schlumberger - DLL-Rxo-GR, BHC Sonic-GR-Cal

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# , K-55	365'	11"	400 sxs Cl "H" w/2% CaCl ₂ surface	Circd sxs
5-1/2"	15.5# K-55	4793'	7-7/8"	1100 sxs TLW w/12#/sx salt, 10% DD & w/400 sxs Cl "H" w/5#/sx salt - circd 140 sxs surface	

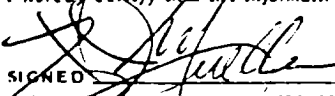
LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perfd as follows: 4520'-4525' 4534'-4574' 4606'-4620' 14'--15 shots	DEPTH INTERVAL 4520'-4620' AMOUNT AND KIND MATERIAL USED Sptd 15% Ne HCl across perfs. Trtd w/10,000 gals 15% w/balls. Flshd w/26 BFW.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-6-82		Pumping 2 -1/2" x 1-1/2" x 16' insert				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-25-82	24	---	---	22.1	6	8	277
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	D. Thorp

35. List of Attachments
Logs will be furnished direct by Schlumberger.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	W. J. Mueller	TITLE Sr. Engineering Specialist
		DATE July 28, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all pertinent and pertinent logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required, per rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
Chinle (Redbeds) 238'							
Rustler 1576'	T. Canyon			T. Ojo Alamo		T. Penn. "B"	
Salado 1743'	T. Strawn			T. Kirtland-Fruitland		T. Penn. "C"	
	T. Atoka			T. Pictured Cliffs		T. Penn. "D"	
T. Yates 2853'	T. Miss			T. Cliff House		T. Leadville	
T. 7 Rivers	T. Devonian			T. Menefee		T. Madison	
T. Queen 3745'	T. Silurian			T. Point Lookout		T. Elbert	
T. Grayburg 4108'	T. Montoya			T. Mancos		T. McCracken	
T. San Andres 4500'	T. Simpson			T. Gailup		T. Ignacio Qizte	
T. Glorieta	T. McKee			Base Greenhorn		T. Granite	
T. Paddock	T. Ellenburger			T. Dakota		T.	
T. Blinbry	T. Gr. Wash			T. Morrison		T.	
T. Tubb	T. Granite			T. Todillo		T.	
T. Drinkard	T. Delaware Sand			T. Entrada		T.	
T. Abo	T. Bone Springs			T. Wingate		T.	
T. Wolfcamp	T. Chinle (Redbeds) 238'			T. Chinle		T.	
T. Penn	T. Rustler 1576'			T. Pennian		T.	
T. Cisco (Bough C)	T. Salado 1743'			T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1222	1222	Redbed				
1222	1911	689	Redbed/Anhy				
1911	2716	805	Salt				
2716	2901	185	Salt/Anhy				
2901	4002	1101	Anhy				
4002	4109	107	Anhy/Lime				
4109	4470	361	Dolo				
4470	4537	67	Anhy/Dolo				
4537	4800	263	Dolo				
	T.D.						

RECEIVED

JUL 30 1982

O.C.D.
HOBBS OFFICE