

NO. COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API No. 30-025-26994

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner N/A

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gray- burg/San Andres Unit, Tract	Well No. 009	Pool Name, Including Formation Vacuum Gb/San Andres	Kind of Lease State, Federal or Fee	State	Lease No. B-1399-10
Location No. 2913					
Unit Letter '0'; 1150 Feet From The south Line and 2500 Feet From The east					
Line of Section 29 Township 17-S Range 35-E, NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline	P. O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook Street, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 28	Twp. 17-S	Rge. 35-E	Is gas actually connected? yes	When 5-6-82

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-30-80	Date Compl. Ready to Prod. 5-5-82	Total Depth 4800'	P.B.T.D. 4748'					
Elevations (DF, RKB, RT, GR, etc.) 3968' GR, 3980.3' RKB	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4108'	Tubing Depth 4479'					
Perforations 4520'-4525'; 4534'-4574'; 4606'-4620' 14'--15 shots			Depth Casing Shoe 4793'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 365'	SACKS CEMENT Cmt'd w/400 sxs Cl "H"					
		w/2% CaCl <sub>2</sub>	- circ'd sxs surface					
7-7/8"	5-1/2"	4793'	Cmt'd w/1100 sxs TLW					
			w/10% DD and w/400 sxs Cl "H" w/5#/sx salt - circ'd 140 sxs surface					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

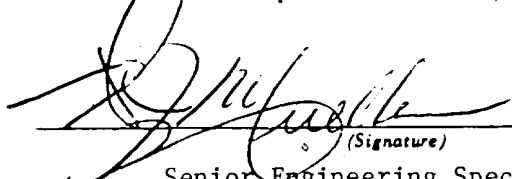
Date First New Oil Run To Tanks 5-6-82	Date of Test 7-25-82	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 22.1	Water-Bbls. 8	Gas-MCF 6

GAS WELL

Actual Prod. Test-MCF/D ---	Length of Test ---	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) ---	Tubing Pressure (shut-in) ---	Casing Pressure (shut-in) ---	Choke Size ---

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
W. J. Mueller  
(Signature)  
Senior Engineering Specialist  
(Title)  
July 28, 1982  
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 2 - 1982, 19  
BY ORIGINAL SIGNED BY  
JERRY SEXTON  
TITLE DISTRICT 1 SUPR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

## INCLINATION REPORT

OPERATOR PHILLIPS PET. CO. ADDRESS BOX 2130, HOBBS, N.M. 88240  
LEASE NAME East Vacuum Grayburg/San WELL NO. 009 FIELD Vacuum GB/SA  
Andres Tract 2913  
LOCATION 1150' FSL and 2500' FEL, Section 29, T-17-S, R-35-E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
365	1/2	3.1755	3.1755
875	3/4	6.6810	9.8565
1375	3/4	6.5500	16.4065
1901	3/4	6.8906	23.2971
2400	1	3.7325	32.0296
2895	1 1/4	10.7910	42.8206
3000	1 1/4	2.2890	45.1096
3500	1 1/4	10.9000	56.0096
4018	3/4	6.7858	62.7954
4420	2	14.0298	76.8252
4800	1 1/2	9.9560	86.7812

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

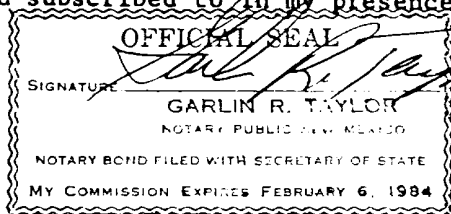
Denise Leake  
TITLE OFFICE MANAGER

## AFFIDAVIT:

Before me, the undersigned authority, appeared DENISE LEAKE  
known to me to be the person whose name is subscribed herebelow, who, on making  
deposition, under oath states that he is acting for and in behalf of the operator  
of the well identified above, and that to the best of his knowledge and belief such  
well was not intentionally deviated from the true vertical whatsoever.

Denise Leake  
AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 16 day of DECEMBER, 1980



SEAL

Notary Public in and for the County  
of Lea, State of New Mexico