NG. 6" COPIES RECEIVED			·					
DISTRIBUTION	T NEW	MEXICO OIL CONSE	DVATION COMMISSIO	n.	_			
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101 Revised 1-1-65		
FILE					5A. Indicate	Type of Lease		
U.S.5. <b>S</b> .					STATE			
LAND OFFICE					on, Flate Oil & Gas Lease No.			
OPERATOR					I	3·-13 <b>99–</b> 10		
			API NO.		111111		77	
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		IIIIII			
					7. Unit Agre			
b. Type of Well DRILL X	b. Type of Weil DEEPEN PLUG BACK					East Vacuum Gb/SA Unit		
OIL X GAS SINGLE X MULTIPLE ZONE ZONE						3. Form or Le ise Name East Vacuum Gb/SA Unit, Tract 29.3		
2. 11 time of 1 perator	O. HFR		ZONE A	ZONE	9. Well No.	73	-	
Phillips Petro	oleum Company				,, wen no.	009	1	
3. Address of Operator						10. Field and Pool, or Wildcat		
Room 401, 4001 Penbrook St., Odessa, Texas 79762						Vacuum Gb/SA		
4. Location of Well UNIT LETTER 0 LOCATED 1150 FEET FROM THE South LINE								
AND 2500 FEET FROM T	East	E OF SEC. 29 T	WP. 17-S RGE. 3	5-E NMPM			$\mathcal{M}$	
					12. County			
<del>}</del>	HHHHH	4444444	4444444	<del>//////</del>	Lea	HHHH	77	
	HHHHH	<del>/////////////////////////////////////</del>	9. Proposed Depth	19A. Formatio	<u>"</u>	.10. Rotary or C.T.	77	
			4800'	Gb/S	SA AS			
21. Clev thons (Show whether ()F.	R1, etc.) 21A. Kind	& Status Plug. Bond 2	IR. Drilling Contractor	00/1		Rotary Date Work will start	_	
Ground 3971.5'	b1	anket	Advise late	er	i	u approval	İ	
23,	P	ROPOSED CASING AND			<u></u>	. другочит		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
7-7/8"	5-1/2"	24#, K-55 14#, K-55				C1 H w/2% CaC		
	<u>J-1/2</u>	1411 <b>N</b> -33	4800' (1/4# F. (Suff. TRLW w	10cele/s	in Ist			
I			and 1//#/ev F	/ 12# Salt	./SX W/I	% DD) sur:	tace	
and 1/4#/sx Flocele pi sonite/sx followed by					260 sxs (1 H)			
			cmt w/8# salt	/sx to ci	irc to su	nf)		
<b>/</b> -								
(This well is	in the same pr	oration unit a	s Well No. 001	.) .				
Dofomoro NGI	(4 1 1 1 6							
Reference NSL.	(Applied for	by separate 1	etter dated 8-	13-80.)				
Use mud additi	ives as require	d for control.						
BOP: Series 9	900, 3000# WP,	double w/one s	et nine rame a	nd one se	·+ h14m4			
	,,	adable wyone 3	ec pipe rams an	nd one se		raus. Appgoval valio		
						877 300 - 5 3360 <b>7</b> 7 87 317 <b>9 1</b> 844 <b>89</b>	ς .	
						THE COMMENCE	-	
A 52-18	51					1-1010-	- 1	
IN ABOVE SPACE DESCRIBE PRO	,	ROPOSAL IS TO DEEPEN UP	R PLUG BACK, GIVE DATA O	ON PRESENT PRO	EFFIRES	AND PROPOSED NEW PROP		
I hereby cartify that the information	a above is true and comp	lete to the best of my kn	wwledge and belief.		· · · · · · · · · · · · · · · · · · ·			
				1.4		. 10 1000		
	W. J. Mueller	Title Sr. Engly	neering Specia	list	Date Aug	est 13, 1980	_	
This space for St							_	
APPROVED BY		SUPE	RVISCE LOT		1	MEDITOR		
CONDITIONS OF APPROVAL, IF	A NI V	TITLE			DATE		_	
	nie f ;							
skm								

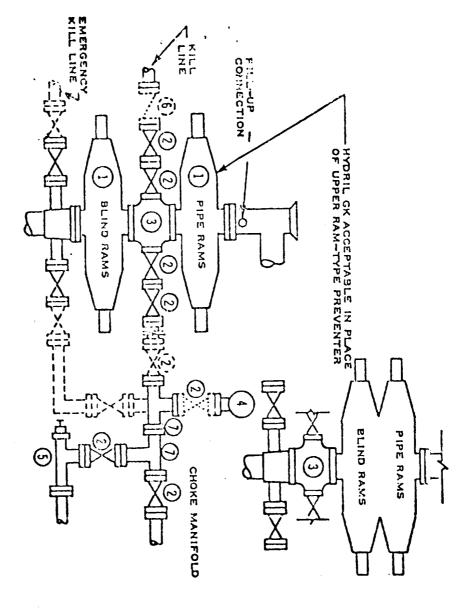
## NE PEXICO OIL CONSERVATION COMMISSIV WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 7-172 Supersedes C-128 : Hertive (-1-65

PATRICK A ROMERO

, era Phillips Petroleum Co EVGSAU, Tr 2913 009 wriship 29 17 South 0 35 East Lea 1.1+ ! #el.: 1150 2500 South feet from the en grieri ev Freducing Formatich 3971.5 Gb/SA Vacuum Gb/SA 40 (unprepared) (unpr 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working ir terest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoniduted by communitization, unitization force-pooling, etc? If answer is "ves." type of consolidation \_\_\_ If answer is "no!" list the owners and tract descriptions which have actually been consolidated it se reverse No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-ERTIFICATION D С В A J. Mueller F G : Sr. Engineering Specialist Phillips Petroleum Company August 13, 1380 L K : Ι M June 25,198)

## DOUBLE PREVENTER OPTION



- SERIES 900 RAM-TYPE BOP
- 21 SERIES 900 VALVE

(<u>0</u>) Θ

- SERIES 900 DRILLING SPOOL
- 2" MUD PRESSURE GAUGE
- **@ @**
- 2" SERIES 900 CHOKE

2" SERIES 900 CHECK VALVE

**6** 

- 2" SERIES 900 STEEL TEE
- NOTES: 1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
- VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

(SERIES OND FLANGES OR BETTER BLOWOUT PREVENTER HOOK-UP 3090 PSI WORKING PRESSURE

REV 6/73

FIGURE NO. 7