

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                                      |                                                                        |
|--------------------------------------|------------------------------------------------------------------------|
| WELL API NO.                         | 30-025-26995                                                           |
| 5. Indicate Type of Lease            | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.         | B-1400-3                                                               |
| 7. Lease Name or Unit Agreement Name | EAST VACUUM GB/SA UNIT<br>TRACT #3315                                  |
| 8. Well No.                          | 007                                                                    |
| 9. Pool name or Wildcat              | VACUUM GRAYBURG/SAN ANDRES                                             |

|                                                                                                                                                                                                              |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"<br>(FORM C-101) FOR SUCH PROPOSALS.) |  |
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION                                                                                                |  |
| 2. Name of Operator<br>Phillips Petroleum Company                                                                                                                                                            |  |
| 3. Address of Operator<br>4001 Penbrook Street, Odessa, TX 79762                                                                                                                                             |  |
| 4. Well Location<br>Unit Letter 0 : 350' Feet From The SOUTH Line and 1500' Feet From The EAST Line<br>Section 33 Township 17-S Range 35-E NMPM LEA County                                                   |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3942' GR; 3953.7' RKB                                                                                                                                  |  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: CLEANOUT T/CIBP; ACIDIZE; & RET T/INJ ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/24/96 MIRU DA&S WS #291. SD.  
10/25/96 FLOW DWN, NU BOP & PAN, REL PKR, COOH W/TBG, ON/OFF TOOL & PKR, LOST PKR, GIH W/TBG, CATCH PKR, SD F/WKEND.  
10/28/96 COOH W/PKR, PU GIH W/BIT & WS TBG, CO W/DAVIS TOOL REV UNIT T/4610', CIRC CLN, PU ABOVE PERFS, SISD.  
10/29/96 COOH W/BIT, TRIP IN W/SCRAPER T/4447', COOH, MIRU TBG TST EQMT, PU TST IN HOLE W/PKR & TBG, SET PKR @ 4421', LD & TST T/500# OK, RD TBG TSTRS, MIRU HES, TST LINES, PMP 3000 GALS 15% FERCK ACID, 700# ROCK SALT IN 17 BBLS X-LINK GELLED BRINE W/BREAKER & 69 BBLS FR WTR PER: 20 BBL FR WTR; COMPUTER PROBLEMS; 20 BBL FR WTR; 1000 GALS ACID, 500# SALT IN 12 BBL X-LINK; 1000 GALS ACID, 200# SALT IN 5 BBLS X-LINK; 1000 GALS ACID; 29 BBLS FR WTR FLUSH, ISIP 2292# 5MIN 1982# 10MIN 1812# 15 MIN 1713# SI,  
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 11/4/96  
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

Oil & Gas Division  
Paul White  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 18 1996

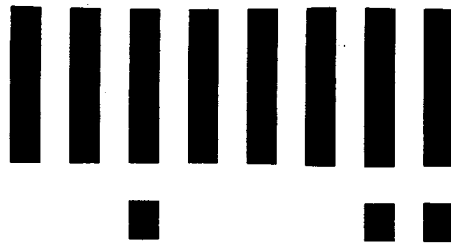
CONDITIONS OF APPROVAL, IF ANY:

VCB

EVAC #3315-W007

10/29/96 CONTINUED  
RDMO HES, OPEN UP W/1400# ON TBG, FLOW BK 80 BBLs OF 158 BBL LD, SISD.  
10/30/96 FLOW & SWAB BACK +/- 110 BBLs, SISD.  
10/31/96 REL PKR, COOH LD WS, STAND BY F/TBG TST TRUCK, MIRU TBG TST EQMT, PU START TSTNG IN  
HOLE W/PKR & DURO LINE TBG, SISD.  
11/01/96 FIN TSTNG W/PKR & TBG, CIRC PKR FL, ND BOP & PAN, FLNG UP WH, LD & TST T/500# F/30 MIN  
OK, RDMO DDU, START INJECTN @ 270 BWPD @ 0#.  
11/02/96 INJECT @ 181 BWPD @ 1200#.  
11/03/96 INJECT @ 104 BWPD @ 1250#.  
11/04/96 INJECT @ 104 BWPD @ 1350#.

**COMPLETE DROP FROM REPORT**



**LTR**



**Job separation sheet**

PRINTED IN U.S.A. 03

DAY

NIGHT

Legal:  
TMD 3315  
SW SE  
See 3315-R35E  
La County New Mexico

CALIBRATED  
CHARTS  
BATAVIA, NY

11/1/96

EUGSKA 3315-007

|                |
|----------------|
| METER NUMBER   |
| TIME PUT ON    |
| DATE TAKEN OFF |

|                |
|----------------|
| TIME TAKEN OFF |
| DATE TAKEN OFF |

BR-2221  
B 0-1000-8