STATE OF NEW MEXICO

	OIL CONSERV	ATION DIVISION		
DISTRIBUTION	P. O. B	OX 2088		Form C-103 -
SANTAFE	SANTA FE, NE	W MEXICO 87501		Revised 10-1-78
FILE	•		Sa. Indicate Type of	Lease
U.S.O.S.	•		State X	Fee 🗍
LAND OFFICE			5. State Off 6 Gas 1	_ease No.
OPERATOR	API No. 30	-025-26995		
· · · · · · · · · · · · · · · · · · ·			B-1400-3	mmm
SUNDRY USE THIS FORM FOR PROP USE "APPLICATION	Y NOTICES AND REPORTS (N WELLS G BACK TO A DIFFERENT REBERVOIR. BUCH PROPOSALS.)		
			7. Unit Agreement N	lame
WELL GAS WELL	Water Inje	ction PMX No. 100	East Vacuum	<u> </u>
Name of Operator Phillips Petroleum	m Company	4	· East Vacuum	
Address of Operator			9. Well No.	
	nbrook St., Odessa, TX	79762	007	•
Location of Well	Erook Beil Gaesbay In	79702	10. Field and Pool,	or Wildcat
	_			
UNIT LETTER	350 FEET FROM THE SOUT	1 LINE AND	Vacuum Gb	SA TTTTTTTT
·	,	·		
East Line, section	N 33 ТОWHSHIP 1	7-S : RANGE 35-E	_ HMPM. (())	
				7777777
	15. Elevation (Show when		12. County	
	3942' GR,	3953.7 RKB	Lea	711111111
Chack A	Appropriate Box To Indicate	Nature of Notice Report	or Other Data	
			QUENT REPORT OF:	
NOTICE OF IN	TENTION TO:	. SUBSE	QUENT REPORT OF:	
	-	_	\Box	
RFORM REMEDIAL WORK	PLUE AND ABANDON {	AEMEDIAL WORK	ALTERIN	6 CASING
MPORARILY ABANDON	_	COMMENCE DRILLING OPHS.	PLUS AND	A BANDONMENT
			_	
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ILL OR ALTER CASING	CHANGE PLANS	¬		
		CASING TEST AND CEMENT JQB		
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OTHER Set CIBP above low	wer injection interval	CASING TEST AND CEMENT JOB	including estimated date of sta	arting any proposed
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