

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

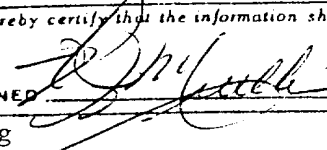
API No. 30-025-26995

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1400-3	

6. TYPE OF WELL		Water Injection	
OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☐ PMX No. 100
7. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
8. Name of Operator		East Vacuum Gb/SA	
Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3315	
9. Address of Operator		9. Well No. 007	
Room 401, 4001 Penbrook St., Odessa, Texas, 79762		10. Field and Pool, or Wildcat Vacuum Gb/SA	
11. Location of Well			
UNIT LETTER 0 LOCATED 350 FEET FROM THE South LINE AND 1500 FEET FROM		12. County Lea	
East LINE OF SEC. 33 TWP. 17-S AC. 35-E			
13. Date Spudded 10-21-80	15. Date T.D. Reached 11-3-80	17. Date Compl. (Ready to Prod.) 3-16-81	18. Elevations (DF, RKB, RT, GR, etc.) 3942' GR, 3953.7 RKB
19. Elev. Casinghead ---			
20. Total Depth 4808'	21. Plug Back T.D. 4746'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools Cable Tools ---
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made No
Grayburg-San Andres Top 4188' Bottom 4800'			
26. Type Electric and Other Logs Run GO-GR/CCL			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	357'	12-1/4"	400 sxs C1 "H" w/2% CaCl ₂	Circ 130 sxs S
5-1/2"	14#, K-55	4808'	7-7/8"	1150 sxs TLW w/12#/sx salt & w/300 sxs (C1 "H" w/5#/sx Salt-Circd. 27 sxs.	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
---	---	---	---	---	4423'
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)					
Perfd 5-1/2" Csg. w/2 JSPF at:					
4505-4511'	4540-4542'	4636-4644'	4678-4684'	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4522-4526'	4558-4564'	4662-4665'	4720-4724'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4530-4535'	4622-4630'	4668-4670'	4728-4734'	4505-4739'	28,200 gals 15% NE HCl w/scale inhibitor and LST agent w/ball sealers
62'--124 Shots				4737-4739'	

33. PRODUCTION							
Date First Production *3-20-81		Production Method (Flowing, gas lift, pumping - Size and type pump) -----				Well Status (Prod. or Shut-in) Water Injection	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) NA						Test witnessed By NA	

35. List of Attachments		
Logs will be furnished direct by GO		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	W. J. Mueller	Sr. Engineering Specialist
DATE March 25, 1981		

:ehg

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completion, Items 30 through 34 shall be reported for each zone. The form is to be filed in quarter blocks except on state land, where all copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Chinle (Redbeds)

T. Anhy

T. Salt

T. Salt

T. Yates

T. 7 Rivers

T. Queen

T. Grayburg

T. San Andres

T. Glorieta

T. Paddock

T. Blinberry

T. Tubb

T. Drinkard

T. Abo

T. Wolfcamp

T. Penn.

T. Cisco (Enough C)

218'

1570'

1776'

2910'

3838'

4188'

4492'

T. Canyon

T. Strawn

T. Atoka

T. Miss

T. Devonian

T. Silurian

T. Montoya

T. Simpson

T. McKee

T. Ellenburger

T. Gr. Wash

T. Granite

T. Delaware Sand

T. Bone Springs

T.

T.

T.

T.

T. Ojo Alamo

T. Kirtland-Freiland

T. Pictured Cliffs

T. Cliff House

T. Menefee

T. Point Lookout

T. Mancos

T. Gallup

Base Greenhorn

T. Dakota

T. Morrison

T. Todilte

T. Entrada

T. Wingate

T. Chinle

T. Pennian

T. Penn "A"

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Leadville

T. Madison

T. Elbert

T. McCracken

T. Ignacio Qzite

T. Granite

T.

T.

T.

T.

T.

T.

T.

T.

T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

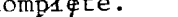
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1630	1630	Redbed				
1630	1881	251	Redbed and Salt				
1881	2858	977	Salt and Anhy				
2858	4300	1442	Anhy				
4300	4368	68	Dolo and Anhy				
4368	4416	48	Anhy and Dolo				
4416	4460	44	Dolo				
4460	4585	125	Anhy and Dolo				
4585	4800	215	Dolo				
4800	TD						
*Ran 2-7/8" plastic-lined tbgr w/Baker Lok-Set pkrs at 4423'							
Started water injection through 5-1/2" csg perfs 4518-4742' at rate of 400 BPD							
at "O" Press.							

INCLINATION REPORT

API# 30-025-26995

[illegible]

and complete.



Signature and Title of Affiant

W. J. Mueller,
Sr. Engineering
Specialist

Dorothy V. Anderson Dorothy V. Anderson
Notary Public in and for Ector
County, Texas

June 30, 1984