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Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE	<input checked="" type="checkbox"/>	FEE	<input type="checkbox"/>
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5. State Oil & Gas Lease No.

B-1400-3

API NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work						7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>						East Vacuum Gb/SA Unit	
						8. Farm or Lease Name	
						East Vacuum Gb/SA Unit, Tract 3315	
2. Name of Operator						9. Well No.	
Phillips Petroleum Company						007	
3. Address of Operator						10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook St., Odessa, Texas 79762						Vacuum Gb/SA	
4. Location of Well							
UNIT LETTER <u>O</u> LOCATED <u>350</u> FEET FROM THE <u>South</u> LINE							
AND <u>1500</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM						12. County	
						Lea	
						19. Proposed Depth	
						4800'	
						19A. Formation	
						Gb/SA	
						20. Rotary or C.T.	
						Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond		21B. Drilling Contractor		22. Approx. Date Work will start	
Ground 3935.9'		blanket		Advise later		Upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#, K-55	350'	(Sufficient quantity of C1 H w/2% CaCl)	
7-7/8"	5-1/2"	14#, K-55	4800'	(1/4# Flocele/sx in 1st 150 sxs) circ t (Suff. TRLW w/12# salt/sx w/10% DD) surfac (and 1/4#/sx Flocele plus 3# Gil-) (sonite/sx followed by 260 sxs C1) (H cmt w/8# salt/sx to circ to) (surface.)	

(This well is in the same proration unit as Well No. 011.)

Reference NSL. (Applied for by separate letter dated 8-13-80.)

Use mud additives as required for control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 11/28/80

NSL-1257

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller W. J. Mueller Title Sr. Engineering Specialist Date August 13, 1980

(This space for State Use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR **DETECTABLE**

DATE **AUG 23 1980**

N. MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-128
 Supersedes O-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

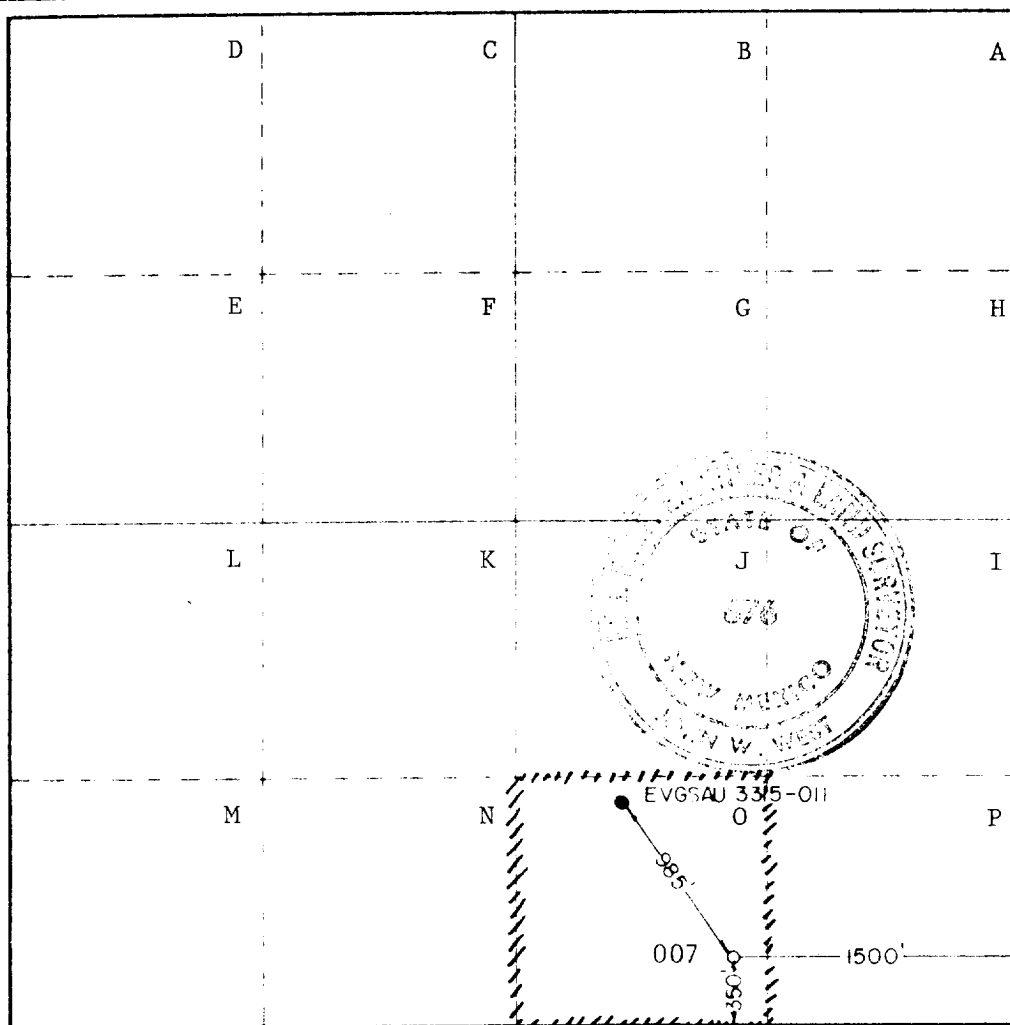
Operator Phillips Petroleum Co.			Lease EVGSAU, Tr 3315		Well No. 007
Section 0	Section 33	Range 17 South	Range 35 East	County Lea	
A well is located at the following location: 350 feet from the South line and 1500 feet from the East line. Section 3935.9 including Gb/SA Vacuum Gb/SA 40 Acres. (unprepared)					

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller
W. J. Mueller

Sr. Engineering Specialist

Phillips Petroleum Company

August 13, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

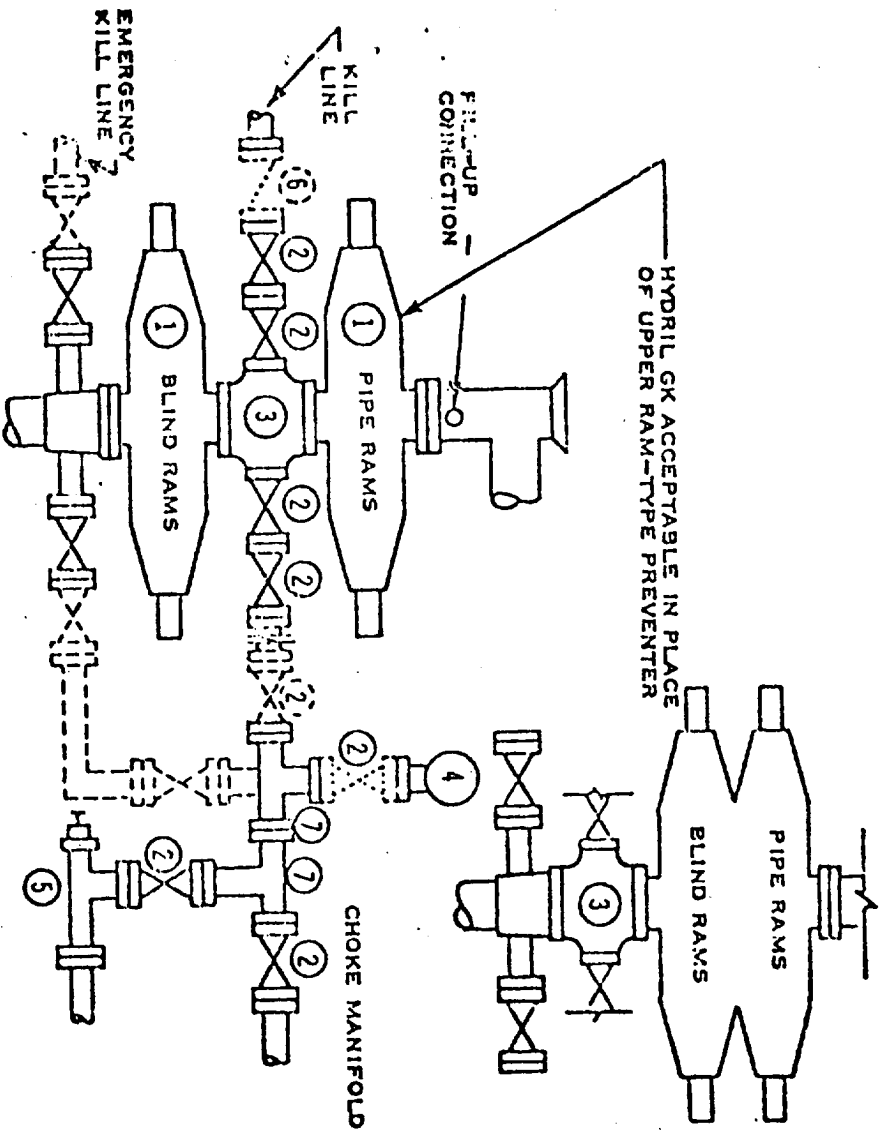
June 19, 1980

Registered Professional Engineer
 State of New Mexico

John W. West
John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6883
Ronald J. Eldson 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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AUG 15 1980

U.S. CONSERVATION DIV.

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