

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-26996

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1400-3	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit Tr. 3315
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		9. Well No. 009
4. Location of Well UNIT LETTER <u>P</u> , <u>350</u> FEET FROM THE <u>South</u> LINE AND <u>350</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3941.4' RKB, 3930.9' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Total Depth</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28-80 MI Cactus Drilg. Spud w/12-1/4" bit to 352'.

10-29-80 Ran 8-5/8", 24#, K-55 csg set at 325'. Cmtd w/400 sxs Cl "H" w/2% CaCl<sub>2</sub>. Circd 175 sxs to surface. Tstd csg 12 hrs after plug down. Temp of cmt 65°, formation temp in zone 65°. Cmt strength at time of csg test 1000 psi; time cmt in place prior to test 12 hrs. Tstd csg and BOP 1000#, OK. Drld ahead w/7-7/8" bit.

11-5-80 Drld to 4815'. TD logged.

11-6-80 Ran 5-1/2", 14#, K-55 csg set at 4807'. Cmtd w/1100 sxs TLW, 12#/sx salt, followed w/400 sxs Cl "H" cmt w/5#/sx salt. Pmpg press 1400 psi. Bmpd plug w/1900 psi, plug held. Circd 180 sxs to surface.

11-7-80 Released rig; prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 11-18-80

APPROVED BY aj TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: