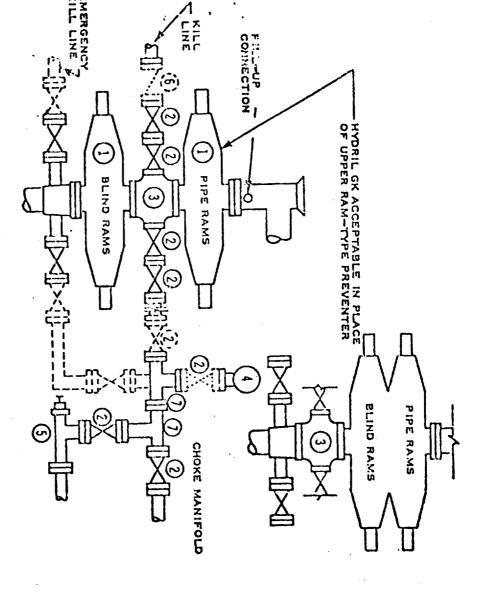
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SANTA FE				· · · · · · · · · · · · · · · · · · ·	Revised 1-1-6		
FILE	_					5A, Indicate Type of Lease	
U.S.G.S.						.5. State Oil & Gas Lease No.	
OPERATOR		·				B-1400-3	
OF ENATOR			API NO.		7//////		
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
a. Type of Work					7. Unit Agree		
DRILL X	DEEPEN PLUG BACK				East Vacuum Gb/SA Unit		
b. Type of Well OIL X GAS WELL X WELL	7	OTHER ZONE ZONE				R. Form of Lease Name East Vacuum Gb/SA Unit Tract 3315	
well A well L. 2. Name of Operator	O/HER		ZONE LAL	ZONE	9. Well No.		
	roleum Company					009	
3. Address of Operator						10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook St., Odessa, Texas 79762					Vacuum Gb/SA		
4. Location of Well UNIT LETT	ER P	350 SCATED 350	FEET FROM THESOI	ith LINE			
252	T	22	17 6) 5 17 ···-			
AND 350 FEET FROM	A THE East	NE OF SEC. 33	TWP 17-S AGE.	35-E NMPM	12. County		
					Lea		
/////////////////////////////////////	<i>HHHHH</i>	/////////////////////////////////////	<i>HHHHH</i>	44444	111111		
			19. Proposed Depth	19A, Formation		20. Rotary or C.T.	
			4800 '	Gb/9		Rotary Date Work will start	
21. Clevations (Show whether D.) Ground 3930.	ł	d & Status Plug. Bond anket	21B. Drilling Contractor Advise late			on approval	
23.	, 01			<u> </u>		on approvar	
		PROPOSED CASING AN					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH SACKS OF CEMENT EST. TOP 350' (Sufficient quantity of C1 H w/2% Cad				
7-7/8"	5-1/2"	14#, K-55	4800' (1/4#				
7 770		14", 12 33	(Suff. TRLW				
	1	l	(and 1/4#/s				
			(sonite/sx		•		
			(H cmt $w/8#$	salt/sx t	to circ 1	to surf)	
/m • 11 •			II-11 N- 00			th govern VALID	
(This well i	s in the same p	proration unit	as well No. UU	4.)		- 40 BAYS UNLESS	
Reference NS	I. (Applied for	by separate 1	etter dated 8-	13-80.)		LING COMMENCED	
Welelence Me	(ppiicu ioi	. J Separace I		/		11/28/80	
Use mud addi	tives as requi	ed for control	•		EXPIRES .		
			_				
BOP: Series	900, 3000# WP	, double w/one	set pipe rams	and one so	et blind	rams.	
	•						
N/5	1-1257						
	·					r .up ppopper=	
N ABOVE SPACE DESCRIBE F	ROPOSED PROGRAM: I	F PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONI	L AND PROPOSED NEW PROD	
be by criff that the informa	ion above is true and co	implete to the best of my	knowledge and belief.				
XIIIII W.	J. Mueller	Title Sr. Eng	ineering Speci	alist	Date A	ugust 13, 1980	
(This space for	r State Use)						
Lu		SUPI	ERVISOR DIS	TRICT !	<u></u>		
APPROVED BY	4044	TITLE SUP	ERVISOR DIS	SIKICI; [DATE		

N MEXICO OIL CONSERVATION COMMISS' WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128

All distances must be from the outer boundaries of the Section Phillips Petroleum Co. 009 EVGSAU, Tr 3315 4111 whiship 17 South 35 East Р Lea 350 350 South feet from the Freducing Formation Pool 3930.9 Gb/SA Vacuum Gb/SA (unprepared)
1 ()uffine the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commas sion. D В Α W. J. Mueller Ε H G Sr. Engineering Specialist Phillips Petroleum Company August 13, 1980 L K Ι Μ Ν **EVGSAU** 3315 - 004PATRICK A ROMERO 6663 3000 1500 Ronald v. Eidson

DOUBLE PREVENTER OPTION



-) SERIES 900 RAM-TYPE BOP
- 21 SERIES 900 VALVE
- SERIES 900 DRILLING SPOOL
- 2" MUD PRESSURE GAUGE
- 2" SERIES 900 CHOKE
- 2" SERIES 900 CHECK VALVE

600000

- 7 2" SERIES 900 STEEL TEE
- 1. 3000 PSI WP CLAMP
 HUBS MAY BE SUBSTITUTED
 FOR FLANGES
- . VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE

SERIES 900 FLANGES OR BETTER)

REV 6/73

FIGURE NO. 7

RE PENED

AUG 1 5 1980

