

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26997
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1845-1
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3440
8. Well No.	006
9. Pool name or Wildcat	VACUUM GRAYBURG-SAN ANDRES

1. Type of Well:	2. Name of Operator	3. Address of Operator	4. Well Location
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	Phillips Petroleum Company	4001 Penbrook Street, Odessa, TX 79762	Unit Letter M : 350 Feet From The SOUTH Line and 900 Feet From The WEST Line
Section 34 Township 17-S Range 35-E NMPM LEA County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3921' GR			

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPAIR CSG LEAK ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/16/94 ND WELL HEAD, NU BOPE, COOK W/PKR & TBG, GIH W BAILER, TAG FILL @ 4545', SIH W/WORKSTRING, SISD.
10/18/94 GIH W/ RBP & PKR, ISOLATE CSG LEAK @ 6', DIG OUT CELLAR, FIND HOLE IN NIPPLE, SISD.
10/19/94 REPLACE BAS NIPPLE, NU HEAD, TEST CSG TO 500#, O.K., RETREIVE RBP, GIH W/BIT, TAG, PULL UP HOLE, SISD.
10/20/94 CLEAN OUT TO 4700', COOH, GIH W/TREATING PKR TO 4400', TEST TO 500#, O.K. SISD.
10/21/94 MIRU HES, ACIDIZE PERF @ 4530' TO 4650 W/300 GALS 15% FERCHECK & 2000# ROCK SALT. RDMO HES. RU SWAB, RECOVERED 186 BBL LOAD PLUS 39 BBLs. SDON.
10/24/94 RELEASE PKR, COOH, MIRU & TST TBG & PKR, RDMO TBG TESTER, MIRU CHARGER, CIRC HOLE, ND BOPE, SET PKR @ 4441' NU WELLHEAD, TEST TO 500#, O.K., RDMO CHARGER, RDMO DDU, RETURN WELL TO INJECTION @ 634 BPD. TEMP DROP.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE REGULATION SPECIALIST DATE 6/21/95

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

Orig. Signed by
Paul Kantz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 03 1995

CONDITIONS OF APPROVAL, IF ANY:

06/11/95 PICK UP FROM REPORT 10/24/95,
11/24/95 INJECT @ 406 BWP @ 1350#.
12/05/95 INJECT @ 395 BWP @ 1325#.

COMPLETE DROP FROM REPORT.

RECEIVED
JUN 7 1995
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OFFICE