

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API #30-025-26997

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1845-1

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ water injection PMX No. 102		7. Unit Agreement Name East					
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name East Vacuum Gb/SA Unit					
2. Name of Operator Phillips Petroleum Company		9. Well No. 006					
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762		10. Field and Pool, or Wildcat Vacuum Gb/SA					
4. Location of Well UNIT LETTER M LOCATED 350 FEET FROM THE south LINE AND 900 FEET FROM west LINE OF SEC. 34 TWP. 17-S RGE. 35-E		12. County Lea					
15. Date Spudded 10-29-80	16. Date T.D. Reached 11-9-80	17. Date Compl. (Ready to Prod.) 4-6-81	18. Elevations (DF, RKB, RT, GR, etc.) 3921' GR				
20. Total Depth 4800'	21. Plug Back T.D. 4729'	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary Tools rotary				
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres Top: 4235'; Bottom: 4800'			25. Was Directional Survey Made No				
26. Type Electric and Other Logs Run Gearheart-DLL; Schlumberger - CNL			27. Was Well Cored No				
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#, K-55	360'	12-1/4"	400 sxs Cl "H" w/2% CaCl ₂	Circ 175sx sur		
5-1/2"	14#, K-55	4800'	7-7/8"	1100 sxs TLW w/12#/sx salt	followed		
				w/450 sxs Cl "H" w/5#/sx salt	Circ 178 sxs surface)		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---	---	---	---	---	*2-7/8"	4435'	4435'
				(Plastic-lined)			
31. Perforation Record (Interval, size and number) Perf'd 5-1/2" casing w/2 JSPF @: 4530'-4540' 4604'-4612' 4646'-4650' 4572'-4576' 4627'-4637' 4584'-4590' 4639'-4644' 47'--94 shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4530'-4650' AMOUNT AND KIND MATERIAL USED Stage treated w/12,018 gals 15% NE HCL w/1000 gal 10# brine and 400# rock salt.			
33. PRODUCTION							
Date First Production * 6-8-81		Production Method (Flowing, gas lift, pumping - Size and type pump) ---				Well Status (Prod. or Shut-in) water injection	
Date of Test ---	Hours Tested ---	Choke Size ---	Prod'n. For Test Period ---	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Oil Gravity - API (Corr.) ---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) NA						Test Witnessed By NA	
35. List of Attachments Logs will be furnished direct by Gearhart and Schlumberger.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Ralph J. Roper</i> W. J. Mueller				TITLE Sr. Engineering Specialist			
				DATE 6-10-81			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Chinle	236	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
XXXXX Rustler	1616	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
XXXXX Salado	1767	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
XXXXX		T. Miss	T. Cliff House	T. Leadville	
T. Yates	2952	T. Devonian	T. Menefee	T. Madison	
T. 7 Rivers		T. Silurian	T. Point Lookout	T. Elbert	
T. Queen	3883	T. Montoya	T. Mancos	T. McCracken	
T. Grayburg	4235	T. Simpson	T. Gallup	T. Ignacio Qizte	
T. San Andres	4520	T. McKee	Base Greenhorn	T. Granite	
T. Glorieta		T. Ellenburger	T. Dakota	T.	
T. Paddock		T. Gr. Wash	T. Morrison	T.	
T. Blinberry		T. Granite	T. Todilto	T.	
T. Tubb		T. Delaware Sand	T. Entrada	T.	
T. Drinkard		T. Bone Springs	T. Wingate	T.	
T. Abo		T.	T. Chinle	T.	
T. Wolfcamp		T.	T. Permian	T.	
T. Penn.		T.	T. Penn. "A"	T.	
T. Cisco (Bough C)		T.			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Surface				
360	1556	1196	Red-Bed				
1556	3169	1613	Anhy and salt				
3169	3500	331	Anhy				
3500	3770	270	Anhy and Dolo				
3770	4120	350	Anhy				
4120	4274	154	Anhy and Dolo				
4274	4541	267	Dolo				
4541	4617	76	Anhy and Dolo				
4617	4760	143	Dolo				
4760	4800	40	Anhy and Dolo				
			TD				

* Ran 2-7/8" Salta lined tubing w/Baker Lok-Set packer @ 4435'. Started water injection thru 5-1/2" casing perfs from 4530'-4650' @ rate of 1180 BPD @ 420# pressure.

RECEIVED
JUN 12 1987
MEXICAN OIL FIELD

INCLINATION REPORT

OPERATOR Phillips Pet. Co. ADDRESS Rm. 401, 4001 Penbrook St., Odessa, Tx. 79761
 LEASE NAME East Vacuum Gb/SA Unit Tr. 3440 WELL NO. 006 FIELD Vacuum Gb/SA
 LOCATION (Unit M) 350' FSL & 900' FWL, Sec. 34, T-17-S, R-35-E

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
360	1/4	1.5840	1.5840
847	1/4	2.1428	3.7268
1284	1/4	1.9228	5.6496
1787	1/2	4.3761	10.0257
2284	1/2	4.3239	14.3496
2607	3/4	4.2313	18.5809
3107	3/4	6.5500	25.1309
3710	3/4	7.8993	33.0302
4274	1	9.8700	42.9002
4800	1	9.2050	52.1052

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

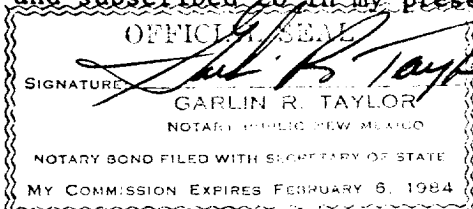
Denise Leake
 TITLE OFFICE MANAGER

AFFIDAVIT:

Before me, the undersigned authority, appeared DENISE LEAKE
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

Denise Leake
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 12 day of NOVEMBER, 19 80



Notary Public in and for the County
 of Lea, State of New Mexico