

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26997

50. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1845-1	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection	7. Unit Agreement Name
Name of Operator	East Vacuum Gb/SA Unit
Phillips Petroleum Company	8. Farm or Lease Name
Address of Operator	East Vacuum Gb/SA Unit,
Room 401, 4001 Penbrook	Tract 3440
Location of Well	9. Well No.
UNIT LETTER M, 350 FEET FROM THE south LINE AND 900 FEET FROM	006W
THE west LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat
	Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3921' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>		CASING-TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Fracture perforated interval <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1-24-83: MI & RU Johnson WSU, installed BOP. Pld tbg & pkr. PU & tested in hole 2-7/8" tbg & pkr to 4770'.
- 1-25-83: Set pkr @ 4457. Howco to frac. Loaded csg annulus & press to 1500#. Frac'd W/50,000 gals 40#/1,000 gals cross-linked gel system & 50,000# 20/40 mesh sand.
- 1-26-83: Opened well up, flwd back 60 BLW. Checked for fill. COOH W/tbg & pkr. WIH w/hydrostatic bailer & CO to 4729'. COOH LD tbg.
- 1-27-83: Ran 143 jts 2-7/8" plastic lined tbg & Baker Loc-Set pkr W/left hand on-off tool. Pmpd 80 bbls pkr fluid. Set pkr @4435 in 10,000# compression. MO RJR.
- 1-28-83: Injected water 24 hrs @ rate of 879 BWPD W/756# pressure down 2-7/8" plastic lined tbg thru 5-1/2" csg perms from 4530'-4650'.

P Equip: Series 900, 3000# WP, double W/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE 2-3-83

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

MOVED BY TITLE DATE

ADDITIONS OF APPROVAL, IF ANY:

FEB 8 1983