

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-26997

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1845-1

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 006
4. Location of Well UNIT LETTER M, 350 FEET FROM THE South LINE AND 900 FEET FROM West LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3921' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/> Total Depth <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-29-80 MI Cactus Drlg. Spud w/12-1/4" bit to 360'. Ran 8-5/8", 24#, K-55 csg set at 360'. Cmt d w/400 sxs Cl "H" w/2% CaCl₂. Circd 175 sxs surface. Tstd csg 10-1/2 hrs after plug down. Temp of cmt 65°, formation temp in zone 65°. Cmt strength at time of csg test 1000 psi; time cmt in place prior to test 10-1/2 hrs. Tstd csg and BOP 1000#, OK. Drld ahead w/7-7/8" bit.
- 11-9-80 Drld to 4800', TD logged.
- 11-10-80 Ran 5-1/2", 14#, K-55 csg set at 4800'; cmt d w/1100 sxs TLW, 12#/sx salt, followed w/450 sxs Cl "H" w/5#/sx salt. Circd 178 sxs to surface. Displaced w/20 bbls 10% acid and 96 bbls F.W.--pmpg pressure 1600 psi; bumped plug w/1800#.
- 11-11-80 Released rig; prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Sr. Engineering Specialist DATE 11-18-80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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