

30-025-26997

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

API NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
		East Vacuum Gb/SA Unit	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		East Vacuum Gb/SA Unit, Tract 3440	
2. Name of Operator		9. Well No.	
Phillips Petroleum Company		006	
3. Address of Operator		10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook St., Odessa, Texas 79762		Vacuum Gb/SA	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>350</u> FEET FROM THE <u>South</u> LINE		12. County	
AND <u>900</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM		Lea	
19. Proposed Depth		19A. Formation	
4800'		Gb/SA	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
Ground 3920.1'		blanket	
21B. Drilling Contractor		22. Approx. Date Work will start	
Advise later		Upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#, K-55	350' (Sufficient quantity of Cl H w/2% CaCl)		
7-7/8"	5-1/2"	14#, K-55	4800' (1/4# Flocele/sx in 1st 150 sxs) circ to surface (Suff. TRLW w/12# salt/sx w/10% DD) (and 1/4#/sx Flocele plus 3# Gil-) (sonite/sx followed by 260 sxs Cl) (H cmt w/8# salt/sx to circ to surf)		

(This well is in the same proration unit as Well No. 003.)

Reference NSL. (Applied for by separate letter dated 8-13-80.)

Use mud additives as required for control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCEDEXPIRES 11/28/80

NSL-1257

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Title Sr. Engineering Specialist Date August 13, 1980
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DATE AUG 28 1980
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

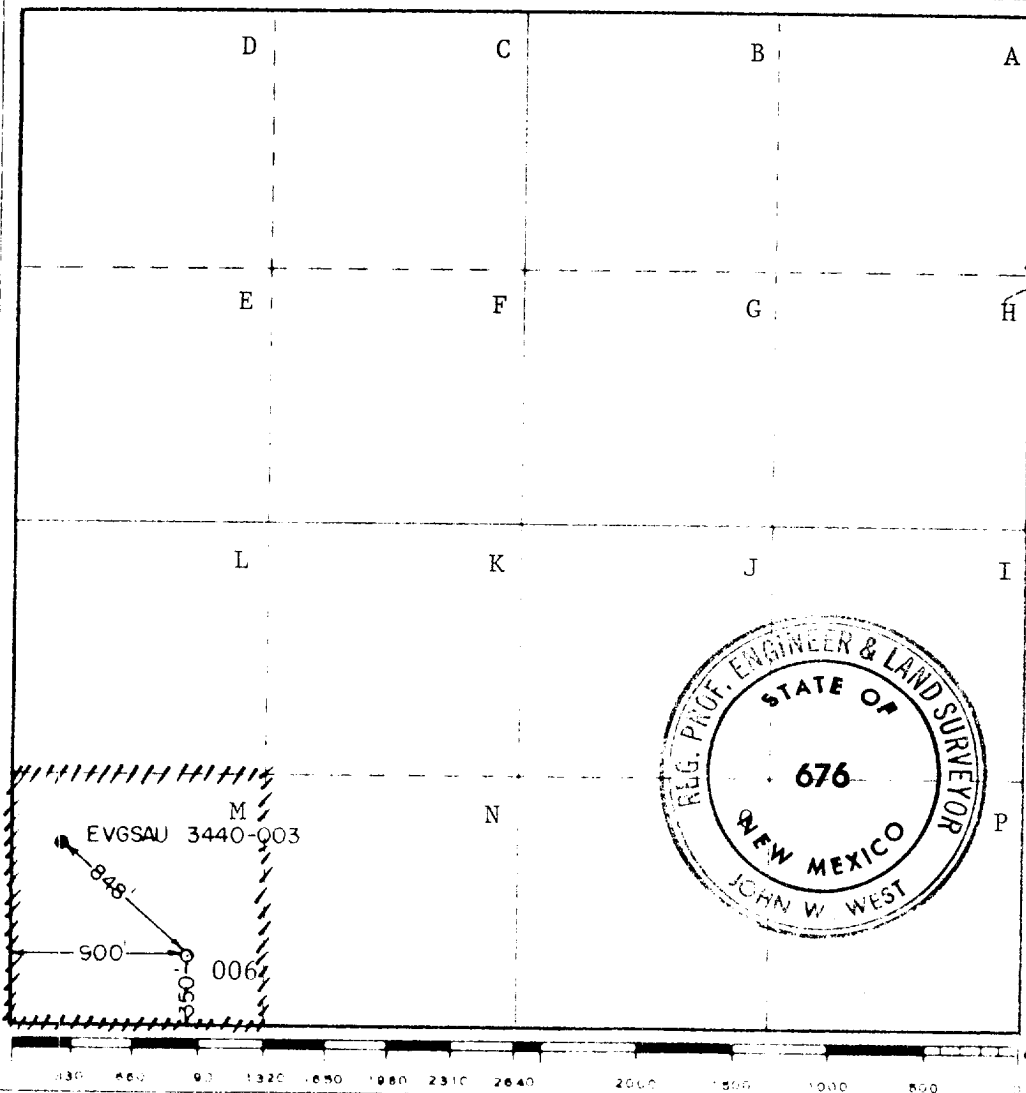
Operator Phillips Petroleum Co.		Lease EVGSAU, Tr 3440		Well No. 006
Section M	Section 34	Township 17 South	Range 35 East	County Lea
Acreage of the Location of Well: 350 feet from the South line and 900 feet from the West line				
Ground Level Elev 3920.1	Producing Formation Gb/SA	Depth Vacuum Gb/SA	Estimated Acreage 40	

(unprepared)

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
- ☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller
W. J. Mueller

Sr. Engineering Specialist

Phillips Petroleum Company

August 13, 1980

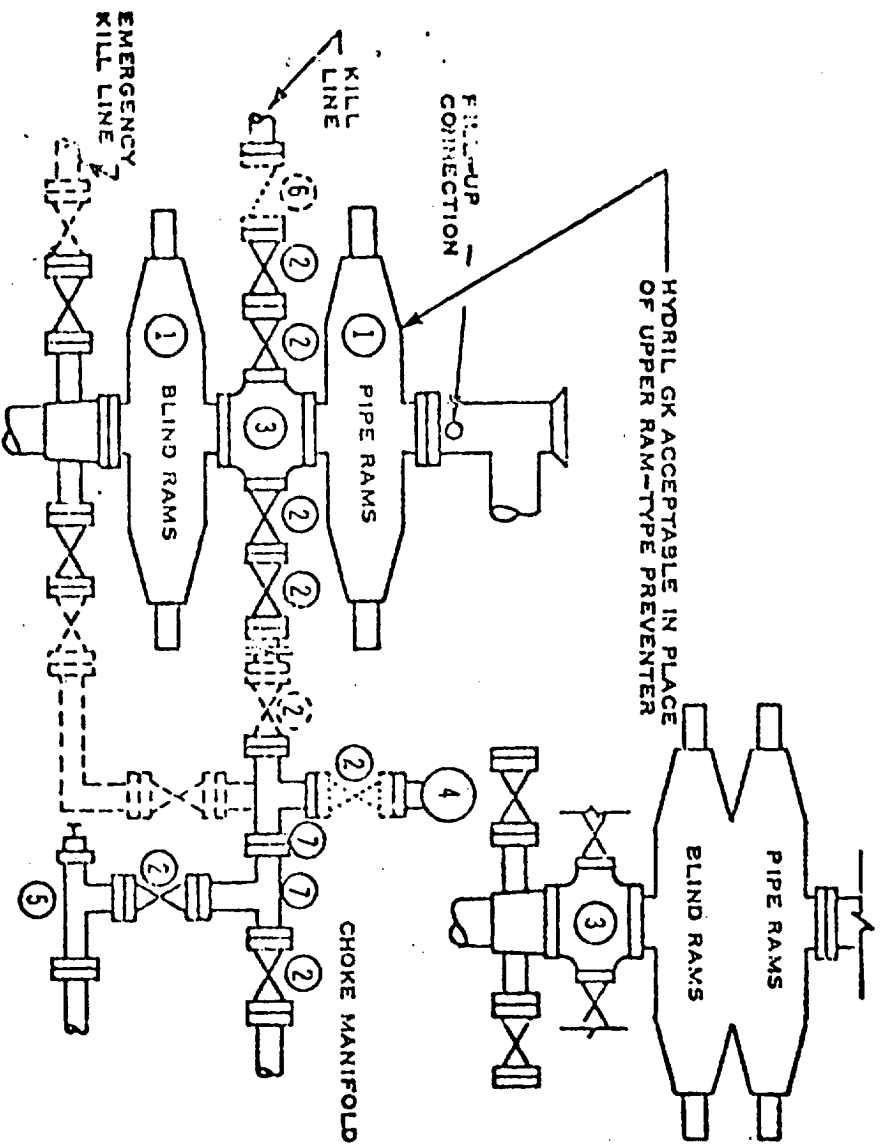
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

June 19, 1980

John W. West
John W. West

Certificate No. **676**
JOHN W. WEST
PATRICK A. ROMERO
Ronald J. Eidson **3239**

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP
HUBS MAY BE SUBSTITUTED
FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER
OPERATED BUT, IF POWER OPERATED,
THE VALVES FLANGED TO THE BOP RUN
MUST BE CAPABLE OF BEING OPENED AND
CLOSED MANUALLY OR CLOSE ON POWER
FAILURE AND BE CAPABLE OF BEING
OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)