

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26998

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2519	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name  
East Vacuum GB/SA  
Unit

2. Name of Operator  
Phillips Petroleum Company

8. Farm or Lease Name  
East Vacuum GB/SA  
Unit, Tract 3467

3. Address of Operator  
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

9. Well No.  
002

4. Location of Well  
UNIT LETTER H 2300 FEET FROM THE North LINE AND 1250 FEET FROM  
THE East LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.

10. Field and Pool, or Wildcat  
Vacuum GB/SA

15. Elevation (Show whether DF, RT, GR, etc.)  
3922' GR

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER Total Depth ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-8-80 MI Cactus Drlg. Spud w/12-1/4" bit to 360'. Ran 8-5/8" 24#, K-55 casing set @ 358'. Cemented w/400 sxs C1 "H" w/2% CaCl<sub>2</sub>. Circd 180 sxs surf. Tested casing 12 hours after plug down. Temp of cement 55<sup>o</sup>, formation temp in zone 65<sup>o</sup>, cement strength at time of casing test 1600 psi; time cement in place prior to test 12 hours. Tested casing and BOP 1000#, OK. Drilled ahead w/7-7/8" bit.

11-19-80 Drilled to 4800' TD. Logged.

11-20-80 Ran 5-1/2", 14#. K-55 casing set @ 4791'. Cemented w/1100 sxs TLW w/12#/sx salt; followed w/400 sxs C1 "H" w/5#/sx salt. Displaced plug to 4791', w/20 bbls 10% Acetic acid and 98 BFW. Bmpd plug w/1000#. Circd 175 sxs surf.

11-21-80 Released rig; prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE December 8, 1980

APPROVED BY Jerry Borton TITLE  DATE DEC 11 1980

CONDITIONS OF APPROVAL IF ANY: