

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
En. oy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27046
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-4096

7. Lease Name or Unit Agreement Name	Scharb "4"
8. Well No.	2
9. Pool name or Wildcat	Scharb (Bone Spring)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Southland Royalty Company	
3. Address of Operator 21 Desta Drive, Midland, Texas 79705	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>west</u> Line Section <u>4</u> Township <u>19 south</u> Range <u>35 east</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3911 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Recompletion in Bone Spring</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 10,500' & cap w/35' cmt. Perf'd Bone Spring 9323'-9390' 1 JSPI (18 holes).
Set pkr @ 9231'. Acidize w/2000 gal. 7 1/2% NEFe HCl using 36 B.S. RIs pkr, TOH.
RU. Frac 9323'-90' w/31M gal 40# x-link gel & 66M# 16-30 Resin-coated sand.
RIH w/2 3/8" production tbg. Btm tbg @ 9292, SN @ 9256', TAC @ 9163'

Pump and pumping unit set 21 B.O./Day
5 B.W./Day
50 MCF Gas/Day

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert L. Bradshaw TITLE Sr. Staff Env./Reg. Spec. DATE 04/21/89

TYPE OR PRINT NAME Robert L. Bradshaw TELEPHONE NO. 915/686-567

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 26 1989

Robert L. Bradshaw

