

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-4096

7. Unit Agreement Name
8. Farm or Lease Name
Scharb "4"
9. Well No.
2
10. Field and Pool, or Wildcat
Undesignated (Wolfcamp)

UNIT LETTER <u>P</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>19-S</u> RGE. <u>35-E</u> NMPM
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DI, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-25-80	11-3-80	12-30-80	3911' GR	- - -
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
10,740'	10,680'	- - -	Rotary Tools 0-TD	No

25. Was Well Cored
No

26. Type Electric and Other Logs Run					
CN-FDC / GR-Caliper; DLL/MIL/GR					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	410'	15"	400 sxs Cl "C"	Circ 30 sxs
8 5/8"	24 & 28#	4000'	11"	1075 sxs Cl "C" Lite wt	Circ 100 sxs
		(open DV @ 1837')		750 sxs Cl "C" Lite wt	Circ 100 sxs
5 1/2"	15.5 & 17#	10,740'	7 7/8"	800 sxs Cl "H"	TOC @ 8100' by

29. LINER RECORD	30. TUBING RECORD		
SIZE	TEMP. SURVEY		
TOP	DEPTH SET		
BOTTOM	Anchor		
SACKS CEMENT	2 7/8"	2561'	
SCREEN	2 3/8"	2561-10,061'	10,023'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 JSPF 10,519,33; 41;43;48;49;55;56;62;72;75; 78;82;86;88;92;605;607;610;618;620; 654. (Wolfcamp)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,519-10,654'	Acidz w/2000 Gal 15% NE Acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
12-30-80	Pumping (2" x 1 1/2" HF)	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
1-6-80	24	- -	112	112	145	0	1295
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
- - -	- - -	112	112	145	0	40.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
sold	

35. List of Attachments
Electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>JAN 26 1981</u> TITLE <u>District Operations Engineer</u> DATE <u>1-16-81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4633'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4914'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5192'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7718'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10,510'</u>	T. <u>1st BS 9310'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>2nd BS 9793'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>10,519'</u> to <u>10,654'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1800'	1800'	Alluvium & Red Beds				
1800'	3690'	1890'	Anhydrite & salt				
3690'	4620'	930'	Anhydrite & dolomite				
4620'	4700'	80'	Sand, dolomite & anhydrite				
4700'	6520'	1820'	Dolomite w/sand stringers				
6520'	6940'	420'	Lime, shale, sand				
6940'	7300'	360'	Dolomite				
7300'	7690'	390'	Dolomite, sand & shale				
7690'	9340'	1650'	Lime w/some chert & shale				
9340'	9680'	340'	Sand, lime & shale				
9680'	9820'	140'	Dolomite				
9820'	TD	920'	Shale w/some sand, dolomite & chert				

RECEIVED
JAN 26 1981
OIL CONSERVATION DIV