STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator

Southland Royalty Company

Address

1100 Wall Towers West; Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well [XX]
Recompletion [ ]
Change in Ownership [ ]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE Wildcat Scarb Wolfcamp X-6631 5-1-81

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Scharb "4"	2	~~Undesignated~~ Wolfcamp	State, Federal or Fee State	A-4096

Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West

Line of Section 4 Township 19-S Range 35-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation ~~Permian~~ (Eff. 9/1/81)	P.O. Box 3119; Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	P.O. Box 1589 Tulsa, Okla 74102

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	4	19-S	35-E	Yes	1-20-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-25-80	12-30-80	10,740	10,680
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3911' GR	Wolfcamp	10,519'	10,061'
Perforations			**Depth Casing Shoe**
1 JSPF @ 10,519,33,41,43,48,49,55,56,62,72,75,78,82,86,88,92, 10,605,7,10,18,18,20,54			10,740'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	410'	400 sxs
11"	8 5/8"	4000	1825 sxs
7 7/8"	5 1/2"	10,740'	800 sxs
	2 7/8"	0-2561'	
	2 3/8"	2561-10,061'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-30-80	1-6-81	Pumping (2" x 1 1/2" HF)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hr	- - -	- - -	- - -
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
124 BO	124 BO	0	145

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C C Mason
(Signature)

District Operations Engineer
(Title)

January 16, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED , 19

BY

TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply