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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-4096

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Scharb "4"
3. Address of Operator 1100 Wall Towers West; Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Undesignated (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 3911.0 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Set 8 5/8" Intermediate Csg <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 11" hole to 4000'. CCM to run logs. Ran CNL-FDC w/GR & Caliper. CCM to run csg. Ran 91 jts 8 5/8" 24 & 28# S-80 & K-55 csg. Set @ 4000'. Cmt w/875 sxs light wt w/15# salt & 1/4# Celoflake/sx, .2 of 1% Friction Red & 200 sxs C1 "C" w/6# salt & 1/4# Celoflake. PD Circ 100 sxs. Open DV tool @ 1837'. Cmt 2nd stage w/650 sxs light wt. w/15# salt & 1/4 # Celoflake/sx, .2 of 1% Friction Red & 100 sxs C1 "C" w/2% cc PD @ 2:30 P.M. 10-4-80. Circ 100 sxs. WOC 18 hr. Install 12" 3000# X 10" 5000# spool. Install BOP. After 24 hr. pressure test 8 5/8" csg & BOP to 1000# for 30 min. Held OK. Drill ahead w/7 7/8" bit. List of csg are as follows:

TOP	1877'	8 5/8"	24#	K-55	ST&C
	537'	8 5/8"	24#	S-80	ST&C
BOTTOM	1586'	8 5/8"	28#	S-80	ST&C
TOTAL	4000'				

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CC Parsons TITLE District Operations Engineer DATE 10-17-80

APPROVED BY _____ TITLE _____ DATE OCT 27 1980

CONDITIONS OF APPROVAL, IF ANY: