

WRS COMPLETION REPORT

COMPLETIONS
PI# 30-T-0009 06/29/89

SEC 4 TWP 19S RGE 35E
30-025-27046-0001 PAGE 1

NMEX LEA * 1980FNL 1980FWL SEC SE NW
STATE COUNTY FOOTAGE SPOT
SOUTHLAND ROYALTY D X DO
OPERATOR WELL CLASS NIT FIN
2 SCHARB "4"
WELL NO. LEASE NAME
3911GR SCHARB
OPER ELEV FIELD/POOL AREA
API 30-025-27046-0001

LEASE TYPE NO. PERMIT OR WELL I.D. NO. OIL-WO
03/01/1989 03/10/1989 WO-UNIT STATUS
SPUD DATE COMF. DATE TYPE TOOL
10465 BONE SPG NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 10740 PB 10465 OTD 10740 FM/TD WOLFCAMP
DRILLERS T.D. LOG T.D. PLUG BACK T.D. OLD T.D. FORM T.D.

LOCATION DESCRIPTION

8 MI SE BUCKEYE, NM

TUBING DATA

TBG 2 3/8 AT 9292

INITIAL POTENTIAL

IPP 48BOPD 28 MCFD 28BW 24HRS
BONE SPG PERF W/ 18/IT 9323- 9390
PERF 9323- 9390
ACID 9323- 9390 2000GALS
HCL
SWFR 9323- 9390 31000GALS 66000LBS SAND ADDTVGELA

X-LINK 16/30
GTY 38.0 GOR 583

PRODUCTION TEST DATA

WOLFCAMP PERF 10519-10654
PERF 10519-10654
BRPG @10465 10519-10654

DRILLING PROGRESS DETAILS

SOUTHLAND ROYALTY
21 DESTA DRIVE
MIDLAND, TX 79705

CONTINUED IC# 300257017589

Petroleum Information

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P: WRS-GET
Form No 187

COMPLETIONS
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30-025-27046-0001 PAGE 2

SOUTHLAND ROYALTY
2 SCHARB "4" D X DO

DRILLING PROGRESS DETAILS

915-686-5600
OWWO: OLD INFO: FORMERLY SOUTHLAND ROYALTY
#2 SCHARB "4" ELEV 3911 GR. SPUD 9/25/80.
11 3/4 @ 410 W/400 SX, 8 5/8 @ 4000 W/1825 SX,
5 1/2 @ 10740 W/800 SX. OTD 10740. PB 10680.
COMP 1/6/81. IPP 124 BOPD. PROD ZONE:
WOLFCAMP 10519-10654.
06/27 LOC/1989/
06/27 10740 TD, PB 10465
COMP 3/10/89, IPP 48 BO, 28 MCFG, 28 BWP,
GOR 583, GTY 38
PROD ZONE - BONE SPRING 9323-9390
FIRST REPORT & COMPLETION

COUNTY **LEA** FIELD **Wildcat** STATE **NM**
 OPR **SOUTHLAND ROYALTY CO.** API **30-025-27046**
 NO **2** LEASE **Scharb "4"** MAP
 Sec **4, T19S, R35E** CO-ORD **2-4-16 NM**
1980 FNL, 1980 FWL of Sec SPD **9-25-80** CMP **1-6-81**
8 mi SE/Buckeye

CSG
 11 3/4-410-400 sx
 8 5/8-4000-1825 sx
 5 1/2-10,740-800 sx
 2 7/8 & 2 3/8-10,061

WELL CLASS: INIT D FIN WFD LSE CODE			
FORMATION	DATUM	FORMATION	DATUM
TD 10,740 (WFMP)		PBD	10,680

IP (Wolfcamp) Perfs 10,519-654 P 124 BOPD. Pot based
 on 24 hr test. GOR 1295; gty 40.1

CONTR **Hondo** OPRSELEV **3911 GL** PD **10,800 RT**

2-28-81 F.R. 9-15-80
 9-30-80 (Wolfcamp)
 10-14-80 AMEND FIELD: Formerly reported as Undesignated
 10-21-80 Drlg 1995
 11-12-80 Drlg 7530 lm
 1-6-81 Drlg 9465 sh
 TD 10,740; Installing BOP's
 TD 10,740; PBD 10,680; TOP
 Perf (Wolfcamp) 10,519-654 w/22 shots (overall)
 Acid (10,519-654) 2000 gals
 Ppd 99 BO + 10 BW in 24 hrs (10,519-654)
 1-13-81 TD 10,740; PBD 10,680; WOSP
 Ppd 124 BO in 24 hrs (10,519-654)
 2-23-81 TD 10,740; PBD 10,680; Complete
 Wolfcamp Discovery, no suggested field name
 LOG TOPS: Queen 4633, Grayburg 4914, San Andres
 5192, Bone Spring 7718, 1st Bone Spring 9310,
 2nd Bone Spring 9793, Wolfcamp 10,510
 2-28-81 COMPLETION ISSUED 2-4-16 NM
 IC 30-025-70461-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-11
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

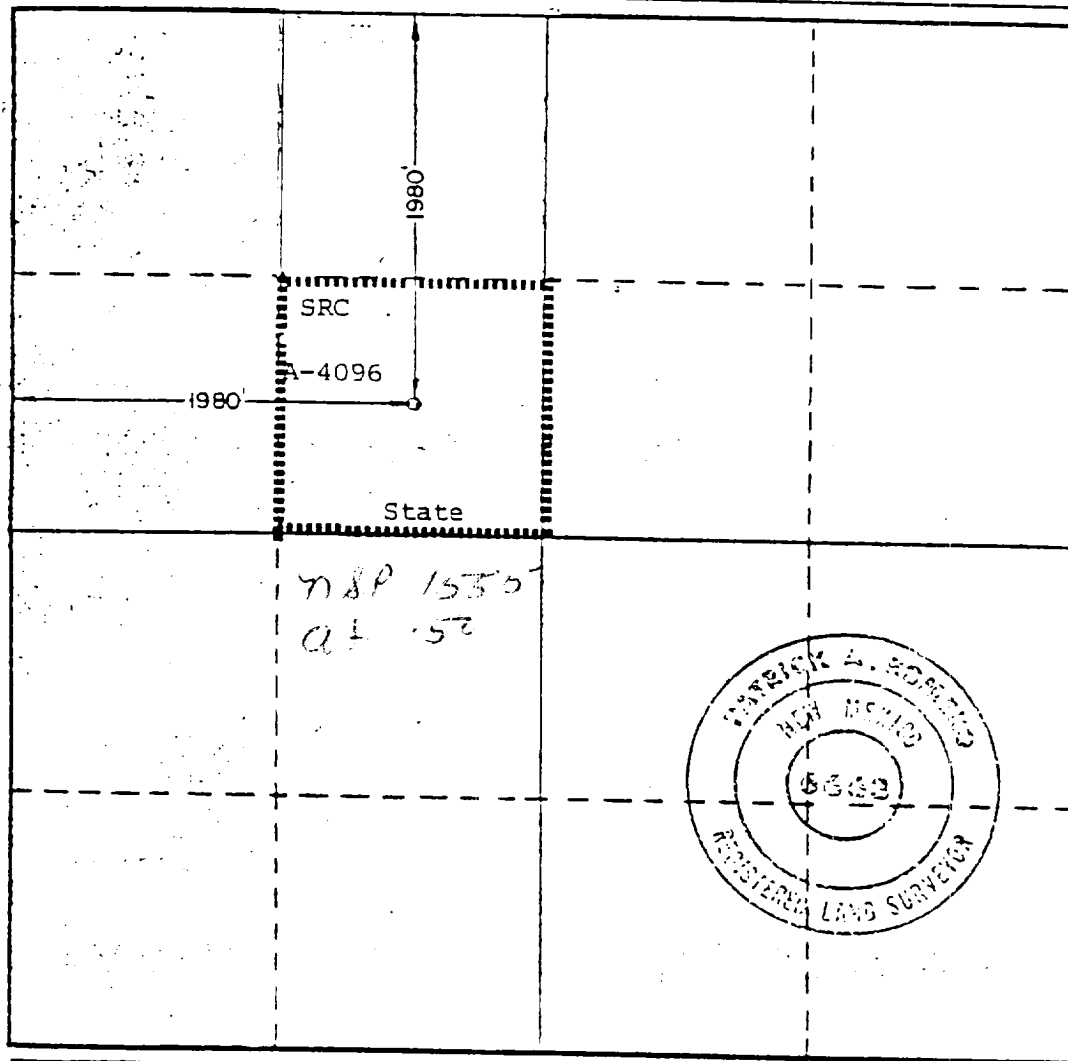
Operator Southland Royalty Co.				Lease Scharb 4		Well No. 2	
Unit Letter F	Section 4	Township 19 South	Range 35 East	County Lea			
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the West line							
Ground Level Elev. 3911.0	Producing Formation Bone Spring Sand		Pool Wildcat Scharb-PS		Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Cathy Nokes
Position
Operations Tech III
Company
Southland Royalty Company
Date
9-28-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 11, 1980

Registered Professional Engineer and/or Land Surveyor

[Signature]
Certificate No. **JOHN W. WEST** 676