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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

·	HEQ					AUTHOR					
I.		TO TR	ANSP	ORT OIL	L AND NA	TURAL G	ias				
Operator		Well API No.									
HARVEY E. YATES COMPANY							4	3002527069			
Address							1	002327003	<u> </u>		
P. O. Box 1933	Roswe	11, NM	882	0.7							
Reason(s) for Filing (Check proper box)	1.05%63	1417	002	<u> </u>	y Ou	ner (Please exp	lain)				
New Well		Change in	n Transco	neter of	<u>(X)</u>	ici (r ieuse exp	ши				
Recompletion	Oil	Cago	Dry G		,	Votifica:	tion of	gas conne	ation		
Change in Operator	Casinghe	[•	vocitica	CION OI	gas comie	CLION		
	Casingne	20 UZE	Conde	neate							
If change of operator give name and address of previous operator											
•								·			
II. DESCRIPTION OF WELL	AND LE	ASE									
ease Name Well No. Pool Name, Including Formation							1	Kind of Lease Lease No.			
Federal 30		#1	Ge	em Morr	OW		State,	Federal or Fee	NM073	240	
Location									• • • • • • • • • • • • • • • • • • • •		
Unit LetterI	. 1	980	Feet Fr	nm The S	outh lin	eand 76	50 E -	at Emm The	Fact	7:	
Unit Letter \underline{I} : $\underline{1980}$ Feet From The \underline{South} Line and $\underline{760}$ Feet From The \underline{East} Line											
Section 30 Township	79	9.5	Range	3.3E	.N	MPM.	Lea			County	
				نه اب اب						county	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate Address (City address to the Condensate Address (City address to the Condensate Address to the C											
Koch oil Co											
						Address (Give address to which approved copy of this form is to be sent)					
Conoco Inc										I	
If well produces oil or liquids,	Unit	S∞c.	Twp.	Rge.	Is gas actuall	y connected?	When	Ponca Cit	y, ok	/4603 - 	
rive location of tanks.	i	İ	İ	i	Yes	-			1 @ 9:	75	
f this production is commingled with that i	rom any of	her lease or	pool. giv	e comminel				3/1//9	1 10 9:	ıs am	
V. COMPLETION DATA	,		p, g-		.ng cider nam						
		Oil Well	1 6	Gas Well	New Well	Workover	Deepen	Plug Back S	ma Pac'y	Diff Res'v	
Designate Type of Completion	- (X)		i Ì			1 512.0701		I TIME DECK (2)	PILLO VES A	PIII KES Y	
Date Spudded	Date Com	pl. Ready to	o Prod.		Total Depth	L	-l	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
								say			
Perforations									Depth Casing Shoe		
									J.100	1	
	•	TIRING	CAST	NG AND	CEMENTI	NG PECOP	<u> </u>	I.			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					The state of the s			SACKS CEMENT		
TIOCE OILE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					<u> </u>				···		
				· · · · · · · · · · · · · · · · · · ·							
V. TEST DATA AND REQUES	TFOR	ALLOW	ARLF		l			J			
OIL WELL (Test must be after re				oil and must	he equal to	aveaed ton all	oumble for all	danth on b. d	6.11.24 1	,	
Date First New Oil Run To Tank	Date of Te		oj ioda	ou una musi		ethod (Flow, p			juii 24 nours.	· <i>)</i>	
PER THE TWO OH NUM TO THUS	Date Of 16	: M			, rouncing M	culou (riow, p	штр, gas iyi, с	16.7			
north of Test					Casina Por	100		Choke Size			
Length of Test	Tubing Pressure				Casing Press	Casing Pressure			Choke Size		
actual Prod. During Test Oil - Bbls.					Water Dhie			Coc MCE			
Actual Prod. During Test				Water - Bbls.			Gas- MCF				
	L	·			L			J			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
	<u></u>				<u>L</u>					İ	
Testing Method (pitot, back pr.)	Tubing Pr	essure (Shu	t-in)		Casing Press	ure (Shut-in)		Choke Size			
	<u> </u>					****					
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIAN	ICE							
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					II Date	Data Assessed					
						Approve	:u				
(Bright Villet)						_					
Signature					By RIGINAL SIGNED BY JERRY SEXTON						
Tammy E. Witt Production Analyst					<u> </u>	SHITMICT I SUPERVISOR					
Printed Name			Title		Title						
9/17/91		6.	23-66	01	11 11110				· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

623-6601

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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HOBBS OFFICE