NO. OF COPIES REC	EIVED	i	
DISTRIBUTION	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

II.

III.

IV.

VI.

DISTRIBUTION			
SANTA FE	·	CONSERVATION COMMISSION Form C-104 FOR ALLOWABLE Supersedes Old C-104 and C-11	
FILE		AND Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
IRANSPORTER OIL			
GAS			
PROPATION OFFICE	_		
Operator	VAICED EDANGE	C OTI 'COMPANY	
Address	KAISER-FRANCI		
	P.O. BOX 21468	8 TULSA, OKLAHOMA	74121-1468
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conder	CHANGE OF U	
If change of ownership give name and address of previous owner	AMINOIL INC., 8000 I	E. MAPLEWOOD AVE., STE. 3	333, ENGLEWOOD, CO 80111
DESCRIPTION OF WELL AND	LEASE		
Lease Name FEDERAL "	Well No. Pool Name, Including F  GEM MOR		or Fee FEDERAL NM 073240
Location	GO 1 GEN NO	WON	or Fee FEDERAL   073240
Unit Letter;;;	980 Feet From The SOUTH Lin	e and 760 Feet From T	he EAST
Line of Section 30 To	waship 19 SOUTH Range 3	33 EAST , NMPM,	LEA County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of OI  KOCH OIL C	<del></del>	Address (Give address to which approve	
Name of Authorized Transporter of Ca		P.O. BOX 3609, MID Address (Give address to which approve	DLAND, TEXAS 79702 ed copy of this form is to be sent)
EL PASO NA	TURAL GAS COMPANY		PASO, TEXAS 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 33E	Is gas actually connected? When	12-31-81
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	•	
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>	<del></del>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
OII. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL	<u></u>	<del></del>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
Commission have been complied t	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	APPROVED MAY 8	
<del>-</del> - 1		ORIGINAL CONS	ED BY TENNY SEKTON
TITLE DISTRICT I SUPERVISOR This form is to be filed in compliance with RULE 110		I SUPERVISOR	
	LOTIE VAN VALKENBURG	VALKENBURG If the a request for allowable for a newly drilled or deepened	
(Signature) well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111		ied by a tabulation of the deviation lance with RULE 111.	
PRODUCTION ADMINISTRATOR (Title)		All sections of this form mus able on new and recompleted wel	t be filled out completely for allow-
5-3-84		Fift out only Sections I. II.	III, and VI for changes of owner, or other such change of condition.
(Date)		well name or number, or transporte	er, or other such change of condition.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply



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