N. M. OIL CONS. COMMISSION

Form 9-331 Déc. 1973 P. O. BOX 1980 HOBBS, NEW MEXICO 88240

6.

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES HOBE DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE NM - 073240

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

10. FIELD OR WILDCAT NAME

Gem Morrow

9. WELL NO.

Federal 30

111				
IF INDIAN	I, ALLOTT	EE OR T	RIBE	NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
a aak usa khis Ka					

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

The second second proposals.									
1.	oil well		gas well	×	othe	r		 	
2.	. NAM	E OF	OPERA	TOR				 	
		Amino	il US	SA, I	nc.				
3.	ADD	RESS (OF OPE	RATO	R			 	
	7		-	1050			_		

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 760' FEL of Section AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

1		Lea	New Mexico
Ì	14.	API NO.	
		30-025-270	069
	15.	ELEVATIONS (SHOW	DF, KDB, AND WD)
l		3585.6 GR	·
1	ನ್ಯಾ		

11. SEC., T., R., M., OR BLK. AND SURVEY OR

Section 30, T-19-S, R-33-E

12. COUNTY OR PARISH 13. STATE

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE

CHANGE ZONES ABANDON*

(other)

(NOTE: Report Replits of multiple completion or zone change on Form 9-330.)

UN 24 1982

OIL & GAS

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF:

X

MI & R.U. Dowell to frac well. Fraced well in 3 stages using 1976 Bbls of Gelled Fluid, 25,000 gals CO2, 87,000# sand, and 30,000# Bauxite, dropped a total of 80 balls.

Injection rate from 6 BPM to 15.1 BPM, trtg pressure 800# to 10,000#, 5 min SIP 3650#, 10 min/3270#, 15 min/2800#, shut well in try hrs and started swabbing and flowing well.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct
District Operations
SIGNED

ACCEPTED FOR RECORD
(Orig. Sgd.) PETER W. CHESTER

APPROVED BY
CONDITIONS OF APPROVANTANT AP 1983

MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO