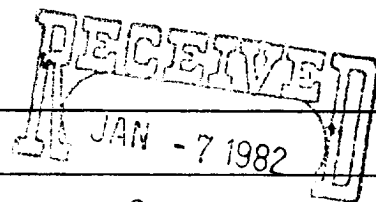


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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
Aminoil USA, Inc.
Address
P. O. Box 10525, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Notification of gas connection and date

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 30 Well No. 1 Pool Name, Including Formation Gem Morrow Kind of Lease State, Federal or Fee Federal Lease No. 073240
Location
Unit Letter I, 1980 Feet From The South Line and 760 Feet From The East
Line of Section 30 Township 19-S Range 33-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Koch Oil Co. Address (Give address to which approved copy of this form is to be sent)
P. O. Box 3609, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks. Unit I Sec. 30 Twp. 19-S Rge. 33-E Is gas actually connected? Yes When 12/31/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6/19/81	Date Compl. Ready to Prod. 9/21/81	Total Depth 13,712'	P.B.T.D. 13,670'					
Elevations (DF, RKB, RT, GR, etc.) 3585.6 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,916'	Tubing Depth 13,173'					
Perforations 13,244'-13,582'	Depth Casing Shoe 13,712'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	1276'	975 sx Class "C"
12 1/4"	9 5/8"	5310'	3440 sx Hal. Lite
8 3/4"	5 1/2"	13,712'	2150 sx Hal. Lite
	2 7/8"	13,173	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 9974	Length of Test 1/2 hr.	Bbls. Condensate/MMCF 28.42	Gravity of Condensate 53.8 @ 60° F
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (shut-in) 4575	Casing Pressure (shut-in) --	Choke Size 25/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Production Manager
(Title)
January 4, 1982
(Date)

OIL CONSERVATION COMMISSION
JAN 15 1982
APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
One form must be filed for each pool in multiple.