

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N. M. OIL & GAS
P.O. BOX 1980
HOBBS, NEW MEXICO 88240Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

073240

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 30

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T-19-S, R-33E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AMINOIL USA, INC.

3. ADDRESS OF OPERATOR

P.O. Box 10525, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FSL & 760' FEL of Sec. 30, T-19-S, R-33-E.

14. PERMIT NO.

Sept. 23, 1980

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3585.6 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Run & cmt production casing

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run & cmt production casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 8 3/4" hole from 5310' to 13,712', conditioned hole, logged well, rigged up & ran 322 jts (13,736.79') 5 1/2" casing.

64 jts (2664.77') 5 1/2", 17#, N-80 Buttress

1 jt (41.82') 5 1/2" 17# X-over.

166 jts (6984.62') 5 1/2", 17#, K-55, ST&C

3 jts (124.41') 5 1/2" 20#, N-80, ST&C

DV Tool (3.0')

87 Jts (3876.12') 5 1/2", 20#, N-80, ST&C

Float Collar (1.60')

1jt (39.45') 5 1/2", 20#, N-80, ST&C

Guide Shoe (1.0')

RECEIVED
SEP 23 1981OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Set @ 13,712', cemented 1st stage w/600 sx Halliburton Light w/6% Halliburton 22/sx, 5# KCL/sx, 1/4# Flocel/sx w/300 sx class "H" w/8% Halliburton 22/sx, .4% CFR2/sx. 5# KCL (900 sx) 2nd stage w/1200 sx Halliburton Light w/6% FALED 22/sx, 1/4# Flocel/sx & 50 sx class "H" Neat (1250 sx) Total 2150 sx. Plug dwn @6:30 A.M. 8-30-81 bumped plug w/2-000 #, Ok. Released rig 8-31-81

18. I hereby certify that the foregoing is true and correct

SIGNED

LEO G. A. CHAPMAN

TITLE District Operations Mgr.

DATE 9-18-81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

TITLE

DATE

*See Instructions on Reverse Side