

A BOP stack consisting of hydril, pipe rams and blind rams will be installed as shown in attached drawing. This BOP stack will be pressure tested to 5000 psi (Hydril 1500 psi) by Yellow Jacket or equivalent. The USGS will be notified in sufficient time to witness the testing of the 9-5/8" BOP stack. A copy of the test results will also be furnished to the USGS.

The results of this test will be recorded in the daily driller's log.

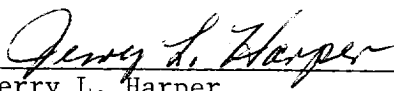
PRODUCTION HOLE:

An 8-3/4" open hole will then be drilled to T.D. (13,700' \pm). The drilling fluid will be fresh water to T/Wolfcamp 10,800' \pm . At this point a brine water system will be used to finish the hole. A PVT recorder, flowshow sensor and rotating head will be installed before drilling the Wolfcamp.

5-1/2" casing will be ran to T.D. This casing string will be cemented with: First Stage will consist of 500 sx Hallco "Light" followed by 250 sx class "H". We will circulate well approximately 6 hours before pumping second stage. Second Stage will consist of 400 sx of Halliburton "Light", followed by 50 sacks of class "H" cement. The cement volume should be sufficient to bring the cement to approximately 1000' above the top of the Wolfcamp.

TIME:

This well is estimated to take 70 days from spud to T.D.



Jerry L. Harper
Operations Superintendent

GAY/jls

RECEIVED
SEP 30 1980
OIL CONSERVATION DIV.

173