## WELL LOCATION AND ACREAGE DEDICATION PLAT

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Fore C 102 Supersedes C-128 Effective 1-1-65

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Coperator       Aminoil USA, Inc.       Leese       Fed. 30       Weil No.         Unit Letter       Section       Township       Renge       County       1         1       30       19 South       33 East       County       Lee         Actual Foctors Location of Weilt       19 South       ine and       760, test town the       East       Ine         Ground Love Location of Weilt       Image       Post       Post       Post       Destroated Accesser         3585.6       Processe       Processe       Post       Destroated Accesser       Destroated Accesser         3585.6       Processe       Post       Post       Post       Destroated Accesser         360       10 outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below.       2.       If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty).       3.       If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling, etc?       Yes       No       If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reversa this form if necessary.)         No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unit forced-pooling, or otherwise) or unit a non-s	
Unit Letter       Section       Township       Parge       County         Actual Footme Location of Well:       19 South       33 East       Lea         1980       test from the       South       Incend       Footme       East       Incend         1980       test from the       South       Incend       Footme       East       Incend         Cound Level Lier.       Preducing Formation       Poot       Feet from the       East       Incenders         3585.6       Marked       Preducing Formation       Poot       Feet from the       East       Dedicates Acreage:         3585.6       Marked       Preducing Formation       Poot       Feet from the       East       Dedicates Acreage:         3585.6       Marked       Township is dedicated to the well, nutline each and identify the ownership thereof (both as to interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling, etc?         Yes       No       If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unit forced-pooling, or otherwise) or until a non-etanderd unit, eliminating such interests, has been approved by the f	
Actual Footope Location of Well: 1980 the set from the South time and 760 test from the East time Ground Lyrey Else. Production Formation 3585.6 Production Formation 3585.6 Production Formation 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling, etc? X Yes No If answer is "yes," type of consolidation <u>UN.</u> If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverses this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the t sion. CERTIFICATION 1 hereby certify that the inform tained herein is true and campi bar of my incucledge and belie Note <u>JERRY LHARPER</u> Position 1 hereby certify that the inform tained herein is true and campi bar of my incucledge and belie <u>CERTIFICATION</u> 1 hereby certify that the inform tained herein is true and campi bar of my incucledge and belie <u>CERTIFICATION</u> 1 hereby certify that the inform tained herein is true and campi bar of my incucledge and belie <u>CERTIFICATION</u> 1 hereby certify that the inform tained herein is true and campi bar of my incucledge and belie <u>CERTIFICATION</u> 1 hereby certify that the inform tained herein is true and campi bar of my incucledge and belie <u>CERTIFICATION</u> 1 hereby certify that the well therm on this plat was plotted if news of actual survey mode if therm on this plat was plotted if therm on this plat was plotted if	
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3585.6       McRRCW       Building MMMM       Sign         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling, etc?         If Yes       No         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the estion.         CERTIFICATION         I hereby certify that the information of the set of my knowledge and beits of my knowle	
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If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary.)	consoli-
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notes of actual surveys mode b	
Under my supervision, and that	
is true and correct to the bes	
The HEXICO S	
Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	
John/U/Unt	, 
330 660 190 1320 1650 1950 2310 2640 2000 1500 1000 500 0 Rongld J. Eidson	676 10 6663 3239

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COUNTY LEA	-	n		• •	apprighted Reproduction Prohibite		
				STAIL			
DPR AMINOIL U	•	, INC. Federal "30"			API <u>30-025-27069</u> MAP		
			COORD				
	Sec 30, T19S, R33E 1980 FSL, 760 FEL of Sec						
16 mi SW/1		<u></u>	ν <b>υ 6-1</b> 0		<u>2-1-32 NM</u> 9-21-81		
5G		WELL CLASS: IN					
13 3/8-1276	-775 sx	FORMATION	DATUM	FORMATIO			
9 5/8-5310-3	3440 sx		1				
5 1/2-13,712							
2 7/8-13,214	4						
	Perfs 13,244-	10 13,712		PBD 13	,670		
					•		
ONIR MGF #	122	OPRSELLY 3586	GL	SI	ub-s		
					1		
	FR 10-6-	-30					
	F.R. 10-6- PD 14-200						
12-5-81	PD 14,200	RT (Morrow)		orted as	Wildcar		
12-5-81 6-22-81	PD 14,200 AMEND FIEI	RT (Morrow)		orted as	Wildcat		
12-5-81 6-22-81 6-29-81	PD 14,200 AMEND FIEI TD 790; SE	RT (Morrow) LD : Former DR		orted as	Wildcat		
6-22-81	PD 14,200 AMEND FIEI	RT (Morrow) LD : Former DR		orted as	Wildcat		
6-22-81 6-29-81	PD 14,200 AMEND FIEI TD 790; SE TD 1295; V	RT (Morrow) _D : Former )R VOC		orted as	Wildcat		
6-22-81 6-29-81 7-6-81	PD 14,200 AMEND FIEL TD 790; SE TD 1295; V Drlg 3890 Drlg 6422 Drlg 8510	RT (Morrow) <u>D</u> : Former OR VOC sh & anhy lm, sh & so	rly repo	orted as	Wildcat		
6-22-81 6-29-81 7-6-81 7-14-81 7-21-81 7-27-81	PD 14,200 AMEND FIEI TD 790; SE TD 1295; V Drlg 3890 Drlg 6422 Drlg 8510 Drlg 10,30	RT (Morrow) <u>D</u> : Former DR VOC sh & anhy lm, sh & so D6 lm & sd	rly repo	orted as	Wildcat		
6-22-81 6-29-81 7-6-81 7-14-81 7-21-81 7-27-81 8-3-81	PD 14,200 AMEND FIEI TD 790; SE TD 1295; V Drlg 3890 Drlg 6422 Drlg 8510 Drlg 10,30 Drlg 11,28	RT (Morrow) <u>D</u> : Former OR VOC sh & anhy 1m, sh & so 06 1m & sd 85 sh & 1m	rly repo	orted as	Wildcat		
6-22-81 6-29-81 7-6-81 7-14-81 7-21-81 7-27-81 8-3-81 8-10-81	PD 14,200 AMEND FIEI TD 790; SI TD 1295; V Drlg 3890 Drlg 6422 Drlg 8510 Drlg 10,30 Drlg 11,28 TD 11,865;	RT (Morrow) <u>D</u> : Former OR WOC sh & anhy 1m, sh & so 06 1m & sd 35 sh & 1m ; SDR	rly repo	orted as	Wildcat		
6-22-81 6-29-81 7-6-81 7-14-81 7-21-81 7-27-81 8-3-81 8-10-81 8-17-81	PD 14,200 AMEND FIEI TD 790; SE TD 1295; W Drlg 3890 Drlg 6422 Drlg 8510 Drlg 10,30 Drlg 11,28 TD 11,865; Drlg 12,34	RT (Morrow) DE : Former OR VOC sh & anhy 1m, sh & so 06 1m & sd 35 sh & 1m ; SDR 40 1m, sh &	rly repo	orted as	Wildcat		
6-22-81 6-29-81 7-6-81 7-14-81 7-21-81 7-27-81 8-3-81 8-10-81	PD 14,200 AMEND FIEI TD 790; SI TD 1295; V Drlg 3890 Drlg 6422 Drlg 8510 Drlg 10,30 Drlg 11,28 TD 11,865;	RT (Morrow) <u>D</u> : Former DR VOC sh & anhy lm, sh & so 06 lm & sd 35 sh & lm ; SDR 40 lm, sh & 35 sd & lm	rly repo	orted as	Wildcat		

12-1-32 NM

LEA		Gem		NM
AMINOIL USA,	INC.	1 Federal '	'30''	Page 2
10-5-81	Natural		, WOSP "Tight 61 (overall)	11
	CAOF 53,62	1 MCFGPD (1		
11-30-81		PBD 13,670		
	(Morrow) H	OUR POINT G	AUGES:	mn 1.375
	F1wd 3508	MCFGPD, chk	(NR),30 mins	1r 43/3
	F1wd 5069	MCFGPD, chk	(NR), 90 mir	is, TP 4175
	Flwd 7128	MCFGPD, chk	(NR), 45 mir	is, TP 3940
	F1wd 9974	MCFGPD, chk	(NR), 30 mir	ns,TP 3525
		eg @ 13,205		
		sed 8-31-81		
10 0 91	COMPLETIO			
12-5-81	COLLEDITO	1000110	12-1-32 NM	
			IC 30-025-	-70482-80
			•	