

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	Producing	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Beach Exploration, Inc.							
3. ADDRESS OF OPERATOR 800 N. Marienfeld, Suite 200 Midland, Texas							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface B-660' FNL & 2030' FEL-Sec. 19, T-19-S, R34E At top prod. interval reported below At total depth Same as above							
14. PERMIT NO. N/A				DATE ISSUED 8-25-80			
15. DATE SPUDDED 12-18-80	16. DATE T.D. REACHED 12-23-80	17. DATE COMPL. (Ready to prod.) 5-12-81		18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 3705.3' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 13,600'	21. PLUG, BACK T.D., MD & TVD 13,326 PBD	22. IF MULTIPLE COMPL., HOW MANY* None		23. INTERVALS DRILLED BY →	ROTARY TOOLS XX	CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13176 - 13,203						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron Density Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	54.50#/ft	405	17 1/2"	450 sx Cl-Cw/2% cacl		None	
8 5/8"	32&24#/ft	5241	11	2700 sx Halco Lite		None	
5 1/2"	17&20#/ft	13,598	7 7/8"	650 sx Cl-H		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
No liner					2 7/8"	13,001.89	13,010'
31. PERFORATION RECORD (Interval, size and number) 13,176'-13,203' w/2 spf - 52 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				13176-203			
				AMOUNT AND KIND OF MATERIAL USED			
				10,000 gal 7 1/2% Morrow acid			
33. PRODUCTION							
DATE FIRST PRODUCTION 7-17-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flwg (See attached)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-19-82	HOURS TESTED 244	CHOKE SIZE 8 1/2-14/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 2	GAS—MCF. 134.6	WATER—BBL. 0	GAS-OIL RATIO 67300
FLOW, TUBING PRESS. 1472-570 Various	CASING PRESSURE →	CALCULATED 24-HOUR RATE →	OIL—BBL. 12	GAS—MCF. 807.6	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Souther Union Gas and Conoco							TEST WITNESSED BY DAVID R. GLASS
35. LIST OF ATTACHMENTS Back pressure, Inclination report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Linda Wooten</i>				TITLE <i>AGENT</i>		DATE <i>Feb 15, 1983</i>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Anhy.	1625'		(See attached C-122)			
Yates	3380'					
Queen	4440'					
Strawn	12,095					
Atoka	12,475					
Morrow	12,701					
Miss	13,591					
Bone Spring	7990					
Wolfcamp	11,075					

RECEIVED
FEB 18 1983
O.C.D.
HOBBS OFFICE