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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-88

1. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐

3. Name of Operator
 Read & Stevens, Inc.

4. Address of Operator
 P.O. Box 1518, Roswell, NM 88201

5a. Indicate Type of Lease
 State ☒ Fee ☐

5b. State Oil & Gas Lease No.
 OG-2001

6. Unit Agreement Name
 -

7. Name of Lease Owner
 Quail State

8. Section
 7

9. Township and Range, or Acreage
 Quail Queen

10. County
 Lea

11. LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM West LINE OF SEC. 11 TWP. 19S RGE. 34E NMPM

12. Date Spudded 2-17-81	13. Date T.D. Reached 3-11-81	14. Date Ready to Prod. 8-1-81	15. Elevation (DT, RKB, RT, GR, etc.) 3980.1' GR	16. Elev. Casinghead -
17. Total Depth 5312'	18. Plug Back To 5272'	19. If Multiple Completions, How Many -	20. Intervals Cased by 0-5312'	21. Casing Tools 0

22. Producing Intervals, at this completion - Top, Bottom, Thru
 5062'-5071'
 5152'-5157' Queen

23. Type Electric and Other Logs Run
 GRL, CNL, CDL, MLL, DLL

24. Was Directional Survey Made
 No

25. Was Well Cased
 No

CASING RECORD (Report all strings set in well)					CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE				
8 5/8"	24#/ft	1882'	11"	500sx Class "C" 4% gel	-		
				200sx Class "C" 2% CaCl	-		
4 1/2"	10.5#/ft	5312'	7 7/8"	Circ. w/ 50sx.	-		
				685sx 50/50 "C", 6# salt, .5% CFR-2			
LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5149' RKB	5107.65' SN

26. Information below (Interval, size and number)

5062'-5071'	2 shots/ft 18 holes	20,000gal gel water, 20,000# 20-40 sand
5152'-5157'	2 shots/ft 10 holes	

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5062'-5071'	500gal 15% NE acid
5152'-5157'	500gal 15% NE acid

28. PRODUCTION

29. First Production
 3-21-81 Pumping 2" x 1 1/2" x 16" RWDC

30. Well Status (Prod. or Shut-in)
 Producing

31. Date Test 7-20-81	32. Hours Tested 24 hr	33. Choke Size -	34. Pressure Test Period 2	35. Oil - BRL TSTM	36. Gas - MCF 24	37. Water - BRL -	38. Gas-Oil Ratio -
39. Tubing Pressure -	40. Casing Pressure -	41. Calculated 24-Hour Rate 2	42. Oil - BRL TSTM	43. Gas - MCF 24	44. Water - BRL -	45. Oil Gravity - API (Corr.) -	

46. Description of Gas (Sold, used for fuel, vented, etc.)
 Vented

47. Test Witnessed by
 Dan Lough

48. List of Attachments
 One copy of logs; one copy deviation survey.

49. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

50. SIGNED B. Stubbs TITLE Drilling & Production Manager DATE 8-1-81

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 2300	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt 3307	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates 3594	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 4780	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 5444	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 6032	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1900	2300		Anhydrite				
2300	3304		Salt				
3304	3508		Anhy & dolo				
3508	3524		Yates sand, dolo & anhy				
3524	4780		Anhy, dolo, trace sand & shales				
4780	4990		Queen sands & dolo				
4990	5074		Dolo				
5074	5460		Penrose sands & dolo				
5460	6032		Grayburg dolo & sands				
6032	6200		San Andres dolo				
6200	TD		Delaware sands				