

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

READ & STEVENS, INC.

Address

P.O. BOX 1518, ROSWELL, NM 88201

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please Specify)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10/1/81
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.Change of ownership give name
of address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

QUAIL STATE

Well No.

7

Field Name, including Formation

QUAIL QUEEN

County

State: XXXXXXXXXX

Lease No.

OG-2001

Location

Unit Letter M 660 Feet From The SOUTH Line and 660 Feet From The WEST

Line of Section 11 Township 19S Range 34E County LEA

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

CONOCO, INC. SURFACE TRANSPORTATION DEPT.

Address (Give address to which approved copy of this form is to be sent)

P.O. BOX 460, HOBBS, NM 88240

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

WARREN PETROLEUM CORPORATION

Address (Give address to which approved copy of this form is to be sent)

P.O. BOX 1589, TULSA, OK

Well produces oil or liquids,
or both oil and liquids.

Unit

Sec.

Twp.

Rge.

0

11

19S

34E

Is gas actually condensed?

NO

When

-

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Sand Relief ☐ Other ☐

Perforated

Date Compl. Ready to Prod.

Total Depth

Casinghead

2/17/81

8/1/81

5312'

5272'

Perforations (Depth, R.H., L.L., GR, etc.)

Name of Producing Formation

Top of Producing Zone

Casinghead

5980.1' GR

QUEEN

5062'

5149' RKB

Perforations

Depth Casinghead

5062-71'; 5152-5157' 2 SHOTS PER FOOT

5312'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	1882'	500 SX.
7 7/8"	4 1/2"	5312'	685 SX.
	2 3/8"	5149'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and must be equal to or exceed test
able for this depth or be for full 24 hours)

Oil Well Test - (Flow to Tanks)	Date of Test	Flowing Pressure (shot-in)	Flowing Rate (bbls/hr)
3/21/81	7/20/81		
Oil Well Test - (Flow to Tanks)	Date of Test	Flowing Pressure (shot-in)	Flowing Rate (bbls/hr)
24 HRS.			
Oil Well Test - (Flow to Tanks)	Date of Test	Flowing Pressure (shot-in)	Flowing Rate (bbls/hr)
26	2	24	TSTM

GAS WELL

Flowing Pressure (shot-in)	Flowing Rate (bbls/hr)	Flowing Pressure (shot-in)	Flowing Rate (bbls/hr)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with, and that the information given
is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 101.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transfer of interest (other than change of control).

PRODUCTION CLERK

(Signature)

AUGUST 3, 1981

(Date)