

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
OG-2001	
7. Unit Agreement Name	
-	
8. Form or Lease Name	
Quail State	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Quail Queen	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator		
Read & Stevens, Inc.		
Address of Operator		
P.O. Box 1518, Roswell, New Mexico 88201		
Location of Well		
UNIT LETTER	M	660
FEET FROM THE	South	660
LINE AND		
West	11	19S
LINE, SECTION		RANGE
		34E

15. Elevation (Show whether DT, RT, GR, etc.)
3980.1' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

APPROPRIATE REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Perforate & Treat & Fracture</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE HOLE 1103.

3-18-81 Ran tbq, RTTS & RBP. Set RBP @5182' RKB. Spot acid across perfs 5182'-57', set RTTS at 5121' RKB. Acidize w/ 500 gal 15% NE acid. Pressure 3300 max, 3300 min, 3300 avg, ISIP 1700 psi, 5 min 1600, 10 min 1550, avg rate 5 BPM. 22 BLTR. Bled off pressure. Move RBP to 5092'. Spot acid across perfs 5062'-71'. Set RTTS @ 5031' RKB. Acidize w/ 500 gal 15% NE acid. Pressure max 3600, min 3300, avg 3400, ISIP 1600, 5 min 1600, 10 min 1600, 15 min 1500, avg rate 5 BPM. 21 BLTR. Total load 43 BBLs. Move RBP to 5182' & RTTS to 5031' RKB. Swab perfs, Rec. 24 BBLs in 4 hrs, tbq dry. 19 BLTR. Pull RTTS & RBP to prepare to frac in the A.M. SION.

3-19-81 Frac down 4½" csg. Perf. 5062'-71', 5152'-57'. 20,000 gals gelled water w/ 30# WG-6, 20# A.A., 10# CW-1, 1 gal surfactant per 1000 gals. 20,000# 20-40 sd. Avg rate 24.5 BPM, avg pres 2350 psi, max 2800, min 2300, ISIP 1860, 5 min 1570. 565 BLTR. SION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Bruce Stobbs TITLE Drilling & Production Mgr DATE 3-20-81

COPIED BY _____
REVISIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____