

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

NM-5411-01

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NA
2. Name of Operator Cotton Petroleum Corporation	8. Farm or Lease Name Scharbauer State
3. Address of Operator One Petroleum Center, Suite 201, Bldg. 6, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Spencer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3814' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-27-82 RU Wireline. GIH w/5½" CIBP x set @ 4980'.
- 4-28-82 Shot following Yates intervals w/2 JSPF: 3232'-3246', 3214'-3226', 3200'-3208'. GIH w/dump bailer. Made 2 runs, 2½ sx each run, to cap CIBP @ 4890'.
- 4-29-82 NU well x test equipment. RU Dresser Titan, acidize w/500 gallons DINE. Gas TSTM.
- 4-30-82 POH w/tbg., packer and SN. RU BJ. Pumped 20 sx plug 3500'-3400'.
- 5-1-82 GIH w/5½" CIBP. Set @ 3180'. Dumped 5 sx cmt. Spot 20 sx plug 2000'-1900'; 10 sx from surface to 65'. Weld on plate & P&A Marker. Abandon location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Em Bloodworth TITLE Production Engineer DATE June 22, 1982

APPROVED BY David C. [Signature] TITLE OIL & GAS INSPECTOR DATE NOV 3 1982

CONDITIONS OF APPROVAL, IF ANY: