

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C  
Effective 1-1-65

DISTRIBUTION		
SA	T A F E	
F I E		
G.S.		
D OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator  
COTTON PETROLEUM CORPORATION  
Address  
420 Wall Towers West, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) Request for a testing allowable of 600 bbls for the month of May, 1981 to facilitate potential testing and final completion of this well.  
If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE  
Lease Name Scharbauer State Well No. 1 Pool Name, Including Formation Spencer (San Andres) Kind of Lease State, Federal or Fee State Lease No. NM-5411-01  
Location  
Unit Letter P : 660 Feet From The South Line and 330' Feet From The East  
Line of Section 23 Township 17-S Range 36-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Conoco, Inc. P. O. Box 2587, Hobbs, New Mexico 88240  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Phillips Petroleum Company 424 HS&L, Bartlesville, Oklahoma 74004  
If well produces oil or liquids, give location of tanks. Unit P Sec. 23 Twp. 17S Rge. 36E Is gas actually connected? NO When Presently Testing

If this production is commingled with that from any other lease or pool, give commingling order number: NA  
COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. ☒ Diff. Resv. ☐  
Date Spudded 1/13/81 Date Compl. Ready to Prod. Total Depth 5140' P.B.T.D. 4965'  
Elevations (DF, RKB, RT, GR, etc.) 3814 GR Name of Producing Formation San Andres Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL  
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Division Production Manager

(Title)

May 4, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY John Sexton  
District Manager

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.